NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	///Form C -104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Dec Effective Fy-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS ^{DEL} / In
I RANSPORTER OIL			GAS FC / 19 AH 265
GAS OPERATOR	_		• •
I. PRORATION OFFICE			
Operator Continental Oil	Company		
Address 160 Nobba	Now Marriage		
Box 460, Hobbs, Reason(s) for filing (Check proper bo		Other Please explain	name from Jalmat
New Well	Change in Transporter of:	to Scarboroug	h Yates-Seven Rivers
Recompletion Change in Ownership	Oil Dry Go	🕆 🔚 by NMOCC Orde	r No. R-2999 effective
	Cds.iighedd Gds Conder	nsate 12-1-65	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
Lease Name Eaves B-1	_ _	rborough Yates 7-Rvr	
Location Int. Letter P . 66		± -	
Unit Letter P; 66	• Feet From The South Lin	ne andFeet From	The East
Line of Section 30 To	ownship 26 Range	37 , NMPM, Lea	County
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil or Condensate Shell Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Jal, New Mexico Is gas actually connected?	nen
give location of tanks.	K 30 26 37	Yes	8-5-63
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,		
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	CACKS OF MENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I		ifter recovery of total volume of load oil	and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Procedure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
lesting Method (pitot, back pr.)	Tubing Pressure	Cdsing Pressure	Chore Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation		<u>, 19</u>
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
		TITLE	
SIGNED THE STORIGHTS		This form is to be filed in	compliance with RULE 1104.
			wable for a newly drilled or deepened anied by a tabulation of the deviation
(Signature) Staff Supervisor		tests taken on the well in acco	ordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Staff Supervisor

11-30-65

NMOCC (5')

(Title)

(Date)

FILE

SW