

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030168 b
LEASE OR PERMIT TO PROSPECT 2

1963 JUL 30 AM 8 04
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. At the bottom right corner, there is a label 'x' indicating the horizontal axis.

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Durice, New Mexico
Lessor or Tract Survey 5-1 Field NMPH State New Mexico
Well No. 8 Sec. 30 T. 36 R. 37 Meridian NMPH County Lea
Location 660 ft. N. of S. Line and 330 ft. E. of S. Line of Section 30 Elevation 2946

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 24, 1963 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 15, 1963 Finished drilling July 5, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3249 to 3293 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	410'	350	Pump & Plug		
7"	3300'	150	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
-------------------	------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

July 31, 1963 Put to producing July 19, 1963

The production for the first 24 hours was 271 barrels of fluid of which 97% was oil; -----% emulsion; 3% water; and -----% sediment.

Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cactus Drilling Corp.	Driller		Driller
E.O. No. 1826	Driller		Driller

FORMATION RECORD

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE ME! CORRELLA

[illegible]

OIL OR GAS SANDS OR FORMS

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HIS/ORT OF OIL OR GAS WELL

[illegible]

FORMATION RECORD—Continued

CTD
WASH