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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~1953-1954~~

1963 JUL 24 AM 9:55

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bunice, New Mexico  
(Place)

7-22-63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Eaves B-1 Well No. 8 in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
P 20 Sec. 30 T. 26-S R. 37-E NMPM. Jalmat Pool  
Unit Letter

Lea

County. Date Spudded 6-15-63 Date Drilling Completed 7-5-63  
Elevation 2936 GL Total Depth 6000 FBTD 3300

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/Gas Pay 3042 Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3249-51, 3261-64, 3271-74, 3283-85, 3291-93  
Depth 3306 Depth 3248  
Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 219 bbls. oil, 7 bbls water in 20 hrs, \_\_\_\_\_ min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals 15% LSTNE Acid

Casing Press. 0 Tubing Press. 220 Date first new oil run to tanks 7-18-63

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Vented

Remarks: IP flowed 219 BO, 7 BW, W/gas at rate of 51.16 MCPPD, in 20 hrs, 31 deg sty,  
CP 0, TP 220, 18/64 Choke, GOR 195, DOR 263

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_ Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Continental Oil Company

Address: Box 68, Bunice, New Mexico

Title: \_\_\_\_\_

NO 0-4 187 FILE