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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico rgy, Minerals and Natural Resources Departme

# Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Meridian Oil Inc. 30-025-20011 Address 21 Desta Dr., Midland, TX 79705 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal LC-054668 Farnsworth "4" 14 Rhodes (Yates, 7 Rivers) Location 990 Feet From The South Line and 660 Feet From The East Unit Letter P 26 South Range 37 East Lea Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X P. O. Box 2528, Hobbs, New Mexico 88240 Texas-New Mexico P/L Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)  $\neg$ El Paso Natural Gas Company P. O. Box 1492, El/Paso, Texas 79978 If well produces oil or liquids, give location of tanks. Rge. is gas actually connected? When? 4 265 37E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Rea'v Designate Type of Completion - (X) ¥ Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 3290 3/17/90 (Plug Back) 2974' Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 2985' GR. **Yates** 2580' Producing up casing Perforations Depth Casing Shoe 2580'-2960' 2 SPF w/90 degree phasing--180 total holes TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT HOLE SIZE 355 300 sx-Circulated 12-1/4" 8-5/8" 3290 250 sx 7-7/8" 5-1/2" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls.

#### **GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
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Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure		162.2	Wide Open

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information is true and complete to the ! I of my hapwiedge and boll:

Robert L. Brad	Qaw	
Signature R. L. Bradshaw	Env./Reg. Spec.	
Printed Name 30 July 1990	Title 915-686-5678	
Date	Telephone No.	

## OIL CONSERVATION DIVISION

Date Ap	proved	
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Title	·	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.