

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

| | | | |
|--|--|---|------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. LC-054668 | |
| 2. NAME OF OPERATOR Meridian Oil Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 21 Desta Dr., Midland, TX 79705 | | 7. UNIT AGREEMENT NAME | |
| 3a. AREA CODE & PHONE NO. 915-686-5600 | | 8. FARM OR LEASE NAME Farnsworth "4" | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 660' FEL <i>Unit 1</i> | | 9. WELL NO. 14 | |
| 10. FIELD AND POOL, OR WILDCAT Rhodes (Yates, 7 Rivers) | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T26S, R37E | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2985' GR. | 12. COUNTY OR PARISH Lea | 13. STATE NM |

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) **Complete Plug Back & Stimulation** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12/90--Set CIBP @3004' & dumped 30' of cmt on top of CIBP.

3/14/90--Perf. selected intervals 2580'-2960' w/2 spf & 90 degree phasing. Acidize w/4000 gallons 7-1/2% NEFe HCl.

3/15/90--Frac. down tbg w/40,000 gallons 65 Quality CO2 Foam & 55,000# 12/20 Brady sand.

4/29/90--Kill well. Set CIBP @2500'. Pressure test csg to 300# for 30 min. Pressure held ok. Run CBL 2500'-1500'. CBL indicated free pipe above 2470'. Squeeze perf w/4 spf @2300'.

4/30/90--Set cmt retainer @ 2263'. Sqz cmt w/10 bbls CaCl2 water, 5 bbls fw, 500 gallons Flowchek, 5 bbls fw, & 50 sx Class C Thixotropic cmt. Ave. rate 1 bpm. Achieved 950# sqz.

4/30/90--Dug out cellar. Cut of 8-5/8" csg 10' below GL. Strip over 8-5/8" csg welded on slip collar. Welded on 8-5/8" csg nipple to slip collar. NU 8-5/8" csg flange & 5-1/2" csg slips, bell nipple, 5-1/2" tbg head & BOP's.

5/01/90--Drilled cmt & cmt retainer to 2304'. Csg pressure tested to 500# for 30 min. ok. Drilled out CIBP and cleaned to 2976'.

5/02/90--Rigged up for production. Pump set to remove water from csg. Gas produced up csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

02 August 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**