HI BER OF COP B RECEIVED							
FILE							
U. B. G. S.		T					
LAND OFFICE		1					
TRANSPORTER	OIL	T					
TRANSPORTER	GAS		ļ				
PRORATION OFFI	E .						
OPERATOR							

MEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gil of 6as well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

	mito die steza damis. Que must de			Hobbs Herr Mexico			James	January 29, 1963	
E ARE	HER	EBY RI	EQUESTI	NG AN ALLOW	ABLE FOR A	WELL KNOWN	AS:		(,
exas]	Pacifi	Le Coa	1 & 011			, Well No14		.SE	4SB 1/4
(Compan	y or Ope	rator)		(Lease)	MPM., Langl			
Unit	Letter								
Lea				County. Date	Spudded1/5/	63 Date	Drilling Co	mpleted	1/17/63
Please indicate location:							PBTD 3280 • Queen		
D	C	В	A	1	7	Name of Prod.	rorm.	- Ville	<u> </u>
			1	PRODUCING INTER					
E	F	G	H			3242, 3257 and Depth		Depth	
						Casing Shoe	32901	Tubing	32751
L	K	J	I	OIL WELL TEST -	•				Choke
-	-4		*	Natural Prod. T	est:bbl	s.oil,bb	ols water in	hrs,	
M	N	0	P			tment (after recove	•	•	Choke
M	N	0	P	load oil used):	80 bbls.oi	1, <u>15</u> bbls w	vater in 20	hrs,	min. Size 2
			×	GAS WELL TEST -	•				
	/Eham			- Natural Prod⋅ T	est:	MCF/Day; Hour	s flowed	Choke	Si ze
(FOOTAGE) Tubing ,Casing and Cementing Record		rd Method of Testi	ing (pitot, back p	ressure, etc.):					
Size		Feet	Sax	Test After Acid	d or Fracture Trea	tment:	MCF/	Day; Hours	flowed
a = /a	_ .	343	250	Choke Size	Method cf Te	sting:			
8 - 5/8		24.5	350		T	amounts of materia	le used suc	h as acid	water oil and
5-1/2	≈ 3;	280	250	sand):	ed W/1000 ge	Lea MEC acid.	in the st	eges.	and oil tr
2₩				Casing	Tubing gala.	Date first new	ma 10,00	of sand. - 27 10	142
	100	275				oil run to tanks			
				!		Mexico Pipeli	-		
emarks:		DEVIA	TIONS OF		K PARO RE	CHANGE O			Char
emarks	• •••••					TENAS (C.) A DIVISION OUT.			
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pprovec	1				, 13	(Q	ompany or O	perator)	•
	OIF.Ç	ONSER	VATION	COMMISSION	By:	CKQU	lecy		
/		/_			· ·		(Signature	:)	
y/././					Tit	le District . E	ngineer	egarding w	ell to:
	/	//				sena Comm	WITH CALLOUS L	-Permis "	
ial_		2			Na	meTexasPaci.	Ma Can	and MI	

DEVIATIONS

2971	1/40
6501	1/49
81.51	1/40
1004.	3/40
1300!	1/40
1601	1/20
5010	10
24501	1-1/20
2770*	1-1/40
29581	1-1/20
32901	1-1/4

I hereby certify that this information is true and complete to the best of my knowledge.

ora ilu vet ut.

The Art All Committee of the State of the St

C. R. Tilley District Engineer

Bobbie Helman NOTARY PUBLIC

LEA COUNTY, NEW MEXICO

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