Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		O THAN	ISPC		. AND NA	TURAL GA		ADLMA	. <u></u> .		
Operator Ralph E. Williamson							Well API No. 30-025-20015				
Address P.O. Drawer 994, Mic	lland.]	FX 797	02								
Reason(s) for Filing (Check proper box)	i ana,		02		Oth	er (Please expla	in)				
New Well		Change in T									
Recompletion Change in Operator	Oil Casinghead		Dry Gas Condens								
If change of operator give name Conc			esta	Drive	e, Suite	100W, M	idland,	TX 79	705		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Including										ease No.	
Goedeke Federal 4 Salado Draw (Del) State, Federal or Fee NM-14 Location Interview Intervi										47764	
Unit LetterN	: 660		Feet Fro	m The	South Lin	e and <u>198</u>	30 Fe	et From The	West	Line	
Section 10 Township 26S Range 33E , NMPM, Lea County										County	
III. DESIGNATION OF TRAN) NATU	RAL GAS	<u> </u>					
Name of Authonized Transporter of Oil		or Condensa	Ĺ			e address io wh				-	
Conoco Inc. 1406 North West County Road, Hobbs, NM Name of Authorized Transporter of Casinghead Gas Image: Conoco Inc. Address (Give address to which approved copy of this form is to be sent)										NM 88240	
Phillips 66 Natural	1	East Penl				1					
If well produces oil or liquids, give location of tanks.	• • • • • •				Is gas actuall		When				
If this production is commingled with that i			<u>265</u>		Yes		I				
IV. COMPLETION DATA	iom any our	i ionac or po	~~, give	commung	ing older hulls	·····					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing Shoe			
	·									·····	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE											
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V TEST DATA AND DEOLES	TEODA						·····				
V. TEST DATA AND REQUES OIL WELL (Test must be after r				il and must	be equal to or	exceed top allo	wable for th	is depth or be	for full 24 hou	(.2 m	
Date First New Oil Run To Tank	Date of Tes				1	ethod (Flow, pu		• • • • • • • • • • • • • • • • • • •	<u>,</u>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Qil - Bbls.				Water - Bbls			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				CE				ATION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date Approved						
Kala D. Schmidt					Ву_						
KALA D. SCHMIST Ugent					-,-				· · ·		
Printed Name <u>4=30-91</u> Date Title <u>915/683-2200</u> Telephone No					Title						
Care		1 elep	none No	D.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.