

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Goedeke, Well No. 4, in SE 1/4 SW 1/4,
Company or Operator (Lease)

N 10, T 26S, R 33E, NMPM, Salado Draw Delaware Pool
Unit Letter

Lea County Date Spudded 12-20-62 Date Drilling Completed 12-29-62

Please indicate location:

Elevation 3337 Total Depth 5140 FBTD 5046

Top Oil/Sand Pay 5038 Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 5040-42 w/4 SPF

Open Hole - Depth 4 1/2" at Depth 4992
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
Load oil used): 27 bbls oil, 2 bbls water in 24 hrs, - min. Size 12/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): see 'Remarks'

Casing Tubing Date first new
Press. pkr Press. 1275# oil run to tanks 1-19-63

Oil Transporter McWood Corporation

Gas Transporter none

Remarks: Acidized perfs 5052-54 w/500 gallons mud acid. Squeezed perfs 5052-54 w/50 sx cement.
Acidized perfs at 5042 w/500 gallons Acetic acid. Fraced Ramsey Sand at 5042 w/1200 gallons
crude, 1200# 20-40 sand and 60# Adomite. Acidized perfs 5040-42 w/500 gallons 15% mud acid.
Fraced perfs 5040-42 w/3600 gal crude, 2800# 20-40 sd, 200# 10-20 sand, and 150# Adomite.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

By:

Title Assistant District Superintendent
Send Communications regarding well to:

Title

Name Continental Oil Company

NMOCC (4) WAM File

Address Box 427, Hobbs, N. M.

Codebook No. 4 - Deviation Test Runs

Depth	Inclination - °	Date
340	1/4	12-21-62
625	1/4	12-22-62
1000	1/2	12-23-62
1500	1/2	12-23-62
1975	1	12-23-62
2483	1 1/2	12-24-62
2828	1	12-24-62
3138	1	12-24-62
3385	1	12-25-62
3700	3	12-25-62
4011	3 1/4	12-26-62
4230	2 3/4	12-26-62
4515	2 3/4	12-27-62
4750	3 3/4	12-27-62
5006	3 1/4	12-29-62

Assistant District Superintendent of
Production - Hobbs District

Subscribed and sworn to before me this 29th day of January, 1963.

Notary Public in and for Lea County, New Mexico

My Commission expires 5-19-67