

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-20052

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
23267

7. Lease Name or Unit Agreement Name:  
Langlie Lynn Queen Unit

8. Well No.  
12

9. Pool name or Wildcat  
Langlie Mattix 7 RVRs/Queen/GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐ WIW

2. Name of Operator  
Energen Resources Corporation

3. Address of Operator  
3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705

4. Well Location  
Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 23 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to WIW ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work performed 4/21-28/00:

POOH w/production equipment. RIH & tagged up @ 3643' by tbg. tally. Ran GR/CCL correlation log from 3643' up to 2642', perforated additional 7 Rivers/Queen from 3446'-54', 3496'-3504' and 3512'-18' for a total of 66 holes over the 22' interval. RDWL RIH & tagged up @ 3640', bailed down to 3657'. POOH. RIH w/Model "R" pkr. & set @ 3345', loaded & pressured to 200# on csg., RU on tbg. & acidized w/3000 gals. 15% HCL w/additives & 200 ball sealers. Released pkr. & POOH. Flushed csg. w/packer fluid. RIH w/Arrow-Set 1-X injection packer & set @ 3373'. Pressured csg. to 450# for 15 mins. w/no leak-off. Well is ready for water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/30/01

Type or print name Verna Dawson

Telephone No. 915-687-2074

(This space for State use)

APPROVED BY

Conditions of approval, if any:

DATE 07/30/01  
OC FIELD REPRESENTATIVE II/STAFF MANAGER 07/30/01