DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
	TRANSPORTER GAS OPERATOR				
I.	PRORATION OFFICE Operator				
	BOX 460, H	Box 460, Hebbs. Hew mexic: 88240			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Completion Change in Ownership Casinghead Gas Condensate LANGLIC LYNN QUEEN Unit BTLY				
,	Recompletion Oil Dry Gas Completion of recomment from the Completion Change In lease Hame. Formerly				
				V WHEER YNIT DTRY	
If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Hughe Lynd agree Unit 12 Langlie Marrix 7RURS State, Federal or Fee				
Unit Letter 0; 60 Feet From The MORTH Line and 660 Feet From The West				n The West	
		\ -	36E , NMPM,	lea County	
				204	
III.			Address (Give address to which approved copy of this form is to be sent;		
	Name of Authorized Transporter of Casinghead Gas Z or Dry Gas		Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Pet Roleum	A	Is gas actually connected?		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 23 23 36	Is gas actually connected?	when NA	
	L	th that from any other lease or pool,	·····/		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Bestv.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	1	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top 2.1.74.			
	OII WELL able for this depth or be for full 24 hours) Date First New Oi. Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tabley F. essage (Sing-In)	odamy , rassuro (sara-sary		
vI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION		
			APPROVED, 19		
	above is true and complete to the	best of my knowledge and belief.	BY	Joe D. Ramey	
			TITLE Dist. 1, Supv.		
	B Dilling		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
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	thud Staff he.	ie tust			
	4-9	74			
	umoce (5) factures &	ile)	Separate Forms C-104 m	ust be filed for each pool in multiply	
Λ	MODER OF FACINES 51	THE	; completed wells.		