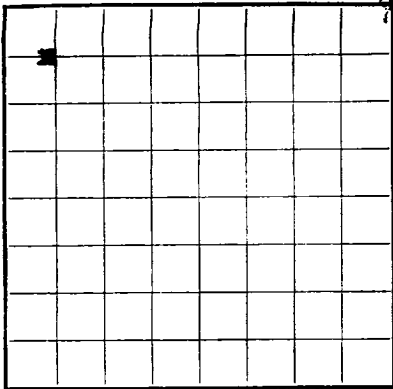


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030139 b
LEASE OR PERMIT TO PROSPECT 2



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 45, El Paso, New Mexico
Lessor or Tract Lynn B-26 Field 4571 State New Mexico
Well No. 6 Sec. 26 T. 23 R. 36 Meridian N-12-24 County Lea
Location 660 ft. N of N Line and 660 ft. E of W Line of Sec. 26 Elevation 3378
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 20, 1963 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-30, 1963 Finished drilling 6-10, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3545 to 3623 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24	8	H-40	323	Guide				
4 1/2	9.5	8	J-5	3766	Guide Shoe & Float Collar		3548	3682	GL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	330	200	Pump & Plug		
4 1/2	3750	300	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3750 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ Put to producing _____, 1963
June 20, 1963 The production for the first 24 hours was 179 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 32.1
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Red-Ric Drilg Co. _____, Driller _____, Driller
3505 Thomas St. _____, Driller _____, Driller
Midland, Texas _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1203	1203'	Bedbeds
1203	1295	92	Anhydrite
1295	2796	1501	Salt w/red shale & anhydrite streaks.
2796	2926	130	Dolomite & Anhydrite
2926	3750	824	Dolomite & Sandstone

TO 3750 LM, OF 10, SHV 3368 GL. Pay Seven Rivers & Queen 3545-3683. Net 35'. Gsg Pt 4-1/2" at 3750'. Perfs 3548-50, 3564-66, 3582-84, 3595-97, 3608-10, 3616-18, 3624-26, 3628-30, 3642-44, 3648-50, 3653-55, 3659-61, 3666-68, 3672-74, 3680-82, 3686-88, 3692-94, 3698-100, 3704-3706, 3712-3714, 3720-3722, 3728-3730, 3736-3738, 3744-3746, 3750-3752. Trtd perfs 3548-3682 /1500 gal 15% acid sol by free using 1,000 gal. 10% HCl, 500 lb. 3% H₂O₂, 1,250 lb. "Aluminate" per gal. On 6-11-63, 179 bbls oil, no wtr, 32.2 MCF gas in 24 hrs. Gr vity 32.1, CP 880, IP 190, Chk 19/44", WPR 342. Net daily allow 37 AC. Date spudded 5-30-63, rlg comp 6-10-63, 1st released 6-11-63.
Tops: Rustler 1203, Salado 1295, Tansill 2796, Yates 2926, 7-Rivers 3193, Queen 3596.

UWGS-4 19600-3 420 File

Pan Am-11bs-3 Atl-Rosw-2 Calif, Houa-11d - 1 each

