

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SALES	
PROD.	
TRANS.	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico June 19, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lynn B-26, Well No. 6, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 26, T. 23-S, R. 36-E, NMPM, Langlie Mattix Seven Rivers Pool
Unit Letter

Lea

County Lea Date Spudded 5-30-63 Date Drilling Completed 6-10-63

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3368' GL Total Depth 3750 FBTD -

Top Oil/Gas Pay 3545 Name of Prod. Form. 7-Rivers and Queen

PRODUCING INTERVAL -3548-50, 3564-66, 3582-84, 3605-07, 3608-10, 3616-18,

Perforations 3624-26, 3628-30, 3642-44, 3648-50, 3653-55, 3659-61,

Open Hole - Depth 3750 Casing Shoe 3750 Depth 3602 Tubing 3602

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 179 bbls. oil, No bbls. water in 24 hrs, - min. Size 25/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day: Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day: Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal 15% acid, 25000 gal 1st crude, 37500 lb sd, 1250 lb "Adomite" Additives"

Casing Press. 880 Tubing Press. 190 Date first new oil run to tanks 6-18-63

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter -

Remarks: IP fl 179 bbls 32.1 deg grav oil, no wtr. 61.2 MCF gas in 24 hrs. GOR 342.

Est. daily allow 37 BO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: - 19 - Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] Title: District Superintendent

Name: Continental Oil Company

Box 68, Eunice, New Mexico