Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TP	ANSF	PORT OIL	AND NA	TURAL GA						
Operator Hal J. Rasmussen Op	Well API No. 30-025-20				1062 -						
Address 310 West Texas, Mid)]								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change	in Trans	porter of:		er (Please explo						
	e A. Wilban			P. 0. Bo	x 763, M	lidland,	Texas	79702			
•											
								Lease Lease No. C-030180-A			
Location Unit Letter N	: 660	Feet 1	From The	S Lin	and 166	3.2 Fe	et From The	W	Line		
Section 18 Township	26S	Rang	e	, N	мрм,	37E	Lea		County		
III. DESIGNATION OF TRANS	SPORTER OF	OIL A	ND NATUI	RAL GAS							
Name of Authorized Transporter of Oil	or Cond			Address (Giv	e address to wh						
EOTT Energy Corp.	P. O. Box 4666, Houston, TX 77210-4666										
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Sid Richardson Gaso If well produces oil or liquids,	201 Main Street, Fort Worth, TX 76102 Is gas actually connected? When?										
give location of tanks.	Unit Sec.	Twp.	j Ngo.	yes	,						
If this production is commingled with that f	rom any other lease of	or pool, g	give commingli	ing order num	ber:						
IV. COMPLETION DATA	Oil W	ell i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -		i		İ				İ	_i		
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			
	TIIRING	. CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
THOSE OFFI											
											
							1				
V. TEST DATA AND REQUES	T FOR ALLOV	VABL	E	<u></u>		·	1				
OIL WELL (Test must be after re	ecovery of total volum	ne of load	d oil and must					for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF					
GAS WELL	<u>L</u>						1				
Actual Prod. Test - MCF/D						Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (S		Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been complied with and is true and complete to the best of my leading to the beat of my leading to the best of my leading to the best of my lead	ations of the Oil Con that the information	servation given abo	1		OIL CON	ed	JAN	1 1 1994			
Signature MICHAEC P. JOBE AGENT Printed Name 1/4/94 (915) 687-1664				By DISTRICT I SUPERVISOR Title							
Date	7	elephone	e No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.