ibmit 5 Copies
ppropriate District Office
STRICT I
O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

STRICT II
O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator					Well	API No.			
Bruce A. Wilba	anks Co.					<del></del>	<del></del>		
P.O. Box 763 N	Midland, TX	79702							
cason(s) for Filing (Check proper box)			Out	er (Please expl	ain)				
cw Weil	~~	Transporter of:	est.	Lective	V-1-	90			
completion L		Dry Gas  Condensate	88	acuu	, ,				
hange of operator give name		<del>_</del>	1006	<b>-</b>				<del></del>	
	nexco, Inc.	P.O. BOX	1206	Jal. NM	88252	·			
DESCRIPTION OF WELL		Pool Name, Include	as Essentias	···	V:-4	of Lease			
Farnsworth "A" Fe	1	ugh Yates 7 Rivers							
cation	<u> </u>	100010010	<u>ug.: 1u</u>	<u> </u>	TVGIS		<u> </u>	70100-A	
Unit LetterN	_ :660	Feet From The	S Lin	e and166	3.2 F	et From The	W	Line	
Section 18 Townshi	p 26-S	Range 37-	F N	MPM,			Ton		
Section 18 Townshi	<b>p</b> 20-3	Kange 37-	<u>E , N</u>	MIFINI,			Lea	County	
. DESIGNATION OF TRAN									
ms of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
Shell Pipe Line Corp.  P.O. Box 1910 Midland, TX 79702  Instant of Authorized Transporter of Casinghead Gas  To Dry Gas  Address (Give address to which approved copy of this form is to be sens)									
El Paso Natural Gas Co.				P.O. Box 1492 El Paso, TX 79978					
				as actually connected? When ? Yes ?					
nis production is commingled with that		L	<u> </u>				<u>•</u>		
COMPLETION DATA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						··		
Designate Type of Completion	Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
us Spudded	Date Compi. Ready to	Prod.	Total Depth	L	<u> </u>	P.B.T.D.		<u> </u>	
	, , ,		•			r.b.1.D.			
:vations (DF, RKB, RT, GR, etc.)	c.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
forations							Depth Casing Shoe		
TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
TEST DATA AND REQUES	T FOR ALLOWA	DIE				<u> </u>	·		
<del>-</del>	ecovery of total volume of		be equal to or	exceed top allo	wable for this	depth or be for	full 24 hour	g.)	
e First New Oil Run To Tank	Date of Test			thod (Flow, pu			<u> </u>		
		Cosing Program			Choke Size				
igth of Test	Tubing Pressure		Casing Pressure			Choice Size			
ual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
					· · · · · · · · · · · · · · · · · · ·				
AS WELL									
ual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
ing Method (pilot, back pr.)	thod (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
ing statement (passe) was a pro-y			(						
OPERATOR CERTIFICA	ATE OF COMPI	LIANCE			105014	710110			
hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above a true and complete to the best of my knowledge and belief.									
L 1 MM n				Date Approved					
El Mino, He illowed				By					
Bruce A. W: 16 ANKS - Operator			ORIGINAL SIGNED BY JENNY SEXTON						
Bruce A. W: 16 ANKS - OperAfok Title 4:3-90 915-682-7582			TitleDISTRICT I SUPERVISOR						
7 3 70	Telep	hone No.		See in a co	ty Kine najve.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR #4 1990

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