NUMBER OF COP .. RECEIVED DISTRIBUTION FILE U. S. G . S. LAND OFFICE PRORATION OFFICE OPERATOR

W MEXICO OIL CONSERVATIO COMMISSION

Fii.

Revised 7/1/57

REQUEST FOR (OIL) - 1043 ALLOWAPLE

Santa Fe, New Mexico

(Deviation Surveys on Back Side)

New Well O New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is deliv-

| Amer | ican Pet | roleum Co | NG AN ALLOWABLE FOR A WELL KNOWN AS: rp. C. M. Farnsworth A well No | 1/2 SW 1/ |
|-----------------------|---------------------------------------|---------------|---|---|
| (Company or Operator) | | | (Lease) , T. 26-S , R. 37-E , NMPM., Jalmat - 0il | D ₀ |
| Unit L | becon. | | | |
| | Lea | | County. Date Spudded 8-9-63 Date Drilling Completed Elevation 2971 RDB Total Depth 3263 PBT | 8-15-63 |
| Plea | se indicate | location: | Elevation 29/11 RDB Total Depth 3203 PBT | D 3228' |
| <u>a</u> | CE | A | Top Oil/Gas Pay 3070 Name of Prod. Form. Seven Ri | LVCIB |
| | | | PRODUCING INTERVAL - | |
| | - | | Perforations 3215-22 R/2 SPF Open Hole Depth Casing Shoe 3263 Depth Tubir | |
| E | F G | H | Open Hole Casing Shoe 3263 Tubir | 19 3215 ³ |
| | | | OIL WELL TEST - | · Chai |
| L | K J | I | Natural Prod. Test:bbls.oil,bbls water inhi | cho rs,min. Siz |
| | | | Test After Acid or Fracture Treatment (after recovery of volume of oil | equal to volume |
| M | N C |) P | load oil used): 72 bbls.oil, 88 bbls water in 24 hrs. | Choke min. Size |
| * | | | GAS WELL TEST - | |
| OF FS | L X 1663 | 2 FWL | Natural Prod. Test: MCF/Day; Hours flowed Che | oke Size |
| | (FOOTAGE) | | | |
| bing ,Ga Sire | ising and G Feet | ementing Reco | | |
| | | | Test After Acid or Fracture Treatment: MCF/Day; Ho | |
| 5/8 | 125 | 318 | | |
| 1/2 | 200 | 3263 | Acid or Fra 500 e gallions (Give amounts of materials used, such as accord): | id, water, oil, a |
| | | - | Samo). | |
| | 3215 | | Casing Tubing Date first new 8-20-63 Press. Press. Oil run to tanks | <u>,</u> |
| | | | Shell Pipe Line Co. El Paso Natural Gas Co. | |
| | | | Gas Transporter EL Paso Natural Gas Co. | |
| marks: | | ****** | | *************************************** |
| | | | | |
| | | .,,, | | ······································ |
| I her | eby certify | that the in | ormation given above is true and complete to the best of my knowledge. | mn+4.0m |
| | | | Pan American etroleum Corpo (Company or Operator) | |
| F | | | Original Signed by: | |
| (| OU CONS | ERVATIO | N COMMISSION By: V. E. STALEY (Signature) | |
| | | | Area Superintendent | |
| ;: [| | // | Send Communications regarding | ig well to: |
| tle | | | Name V. E. taley | |
| uc | • • • • • • • • • • • • • • • • • • • | | Box 68 - Hobbs, New Mexi | |
| | | | DOX 08 - 100008 Hell Lievy | .60 |

DEVIATION SULVEYS

| Depth | Degrees off | | |
|---------|--------------|--|--|
| 975 | 3/4 1-3/4 | | |
| 2230 | 1-3/4 | | |
| 2760 | 2 | | |
| 2963 | 1-1/2 | | |
| 3263 TD | · | | |

The above surveys are true and compost to the best of my knowledge and belief.

Area Superintendent

dworm and subscribed to this date, the 30th day of August, 1963.

8-8-64

My Comission Expires

G. D. Durham, Nobary Public in and for Lea County, New Mexico