STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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DISTRIBUTION			
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LAND DFFICE			
TRANSPORTER	OIL		
	WAS		
OPERATOA			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiple completed wells.

REQUEST FOR ALLOWABLE AND

PROPATION OFFICE AUTHORIZATION TO TRANS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
l			
Operator			
TEXACO Producing Inc.			
P. O. Box 728, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well Change in Transporter of:	Change of Operator from Getty to		
Recompletion Oil	TEXACO Producing Inc. 12/31/84		
Change in Ownership Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner			
and address of provider and an arrangement and arrangement and arrangement and arrangement and arrangement arrange			
II. DESCRIPTION OF WELL AND LEASE [Leone Name Well No. Pool Name, Including	Formation (Kind of Lease Lease No		
1 20000 11-11-1	ix 7-Rivers Queensione, Federal or Fee FED LC-049439		
C 330 North	2310 West		
Unit Letter;Feet From TheL	ine andFeet From The		
	37E , NMPM, Lea County		
Line of Section Township Puting			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS		
Name of Authorized Transporter of Cil (X) or Condensate	Address (Cive address to Which approved and Address to White Address to Whi		
Texas N.M. Pipeline Co. (0055-2294)	P.O. Box 2528, Hobbs, N.M. 88240		
Name of Authorized Transporter of Casinghead Gas 🔼 or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, TX 79978		
If well produces cil or liquide, D. 1 26C 37E	Is gas actually connected? When Yes 6/21/82		
give location of tanks.			
If this production is commingled with that from any other lease or pool	, give commingling order number:		
NOTE: Complete Parts IV and V on reverse side if necessary.	11		
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
	6/1 19 85		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best o	APPROVED, 19		
my knowledge and belief.	BY FIMILIAN		
	DISTRICT I SUFERVISOR		
	TITLE		
w.B. hh	This form is to be filed in compliance with RULE 1104.		
	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
(Signature)	tests taken on the well in accordance with RULE 111.		
District Operations Manager	Att sections of this form must be filled out completely for allow		
April 15, 1985 (Tule)	shie on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owns-		
(Date)	well name or number, or transporter, or other such change of condition		

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DATE	Tuna	22	19	٠.	82
11416	June			-	U4_

	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS
Name of Producer	Getty Oil Company (4500)
Well Name and Number	G. D. Riggs A #3
Location	330'FNL, 2310'FWL, Sec. 1, T-26-S, R-37-E, Lea Co., NM
Pool Name	Langlie Mattix Queen (158)
Producing Formation -	Queen
Top of Gas Pay _	3,157'
Oil or Gas Well	Oil
Gas Unit Allocation	40 Acres
Date Tied Into Gathering Systems	6/21/82
Date of First Delivery -	6/21/82
Gas Gathering System _	Lea County Low Pressure G/S
Processed through Gasoline Plant (yes or no)	Yes - Jal Complex
Station Number	64-107-01
Remarks:	The operator has added this well to an existing battery; the
	G.D. Riggs A #4 served by meter 64-107-01. The operator's test
	results show a gas flow rate of 508 MCF/D
W.100	Site Code: 34127-4-01

By: Granie R. Elliott, Dispatching