U+4 USGS, Hobbs, NM 1-Admin. Unit-Mi and

NIMIC CLD. COFY

Form 9-331 C (May 1963)

1a. TYPE OF WORK

b. TYPE OF WELL WELL XX 2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

1-JIM-Engineer 1-C. Kingston-Foreman

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES 1-File DEPAR'

T Table Office	
DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	LC-049439(a)
PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL RE-ENTER/X/ DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
DE OF WELL SINGLE MULTIPLE	8. FARM OR LEASE NAME
L XX WELL OTHER ZONE XX ZONE L E OF OPERATOR	G. D. Riggs "A"
GETTY OIL COMPANY	9. WELL NO.
ESS OF OPERATOR	3
P. O. Box 730 Hobbs, New Mexico 88240	10. FIELD AND POOL, OR WILDCAT
ATION OF WELL (Report location clearly and in accordance with any State requirements.*)	Langlie Mattix
330' FNL and 2310' FWL Unit Ltr. C	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

330' FNL and 2310' FWL Unit Ltr. C Section 1, T-26-S, R-37-E Lea County, N.M. At proposed prod. zone

1-26S-37E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE

7 miles northeast of Jal, New Mexico Lea NM 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE DISTANCE BRUSE FROM TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) TO THIS WELL 330' 40 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS

55001

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3034.5 KDB

APPLICATION FOR PE

4. LOCATION OF WELL (Report location c

22. APPROX. DATE WORK WILL START* October 1981

U.S. GEOLOGICAL SURVEY

Rotary

 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING.	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	902	450 sxs
7 7/8	5 1/2	15.5	5500	275,583 (15)
				DECEIVED
				7 1001
Well was Pa	A November 197	2 (Blinebry)	Original TD 55	JUL 1 (100)

Remove dry hole marker and install wellhead. 1.

Drill out surface plug and other plugs.

DISTRICT SUPERVISOR

Wash over 5 1/2" casing and run 5 1/2" casing with casing bowl and tie 3. casing together.

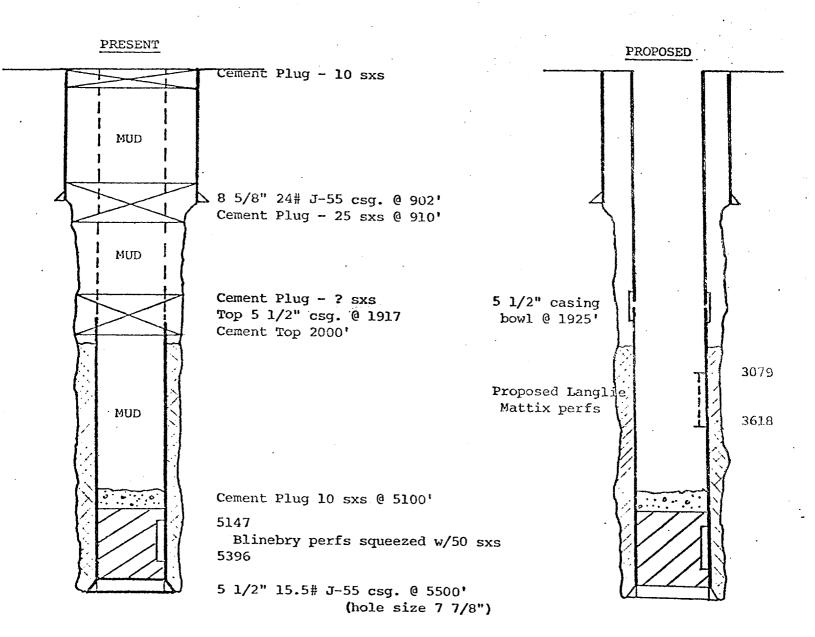
Run compensated neutron log, gamma ray, collar locator log. 4.

(3079-3618'). 5. Selectively perforate the Langlie Mattix-Penrose

Frac the Langlie Mattix-Penrose interval and place well on production.

zone. If proposal is to drill or deepen directionally, give p preventer program. Heavy.	ertinent dat	a on subsurrace locations and measured	and true vertical depths. Give blowou
SIGNED Dale R. Crockett	TITLE _	Area Superintendent	DATE
(This space for Federal or State office use) GEORGE H. STEWART PERMIT NO.		APPROVAL DATE	
JUL 2 (1981	TITLE _		DATE
CONDITIONS OF APEROVAL, IF ANY:			

George D. Riggs "A" Lease
Well #3
Section 1, T-26S, R-37E
330' FNL & 2310' FWL
Lea County, New Mexico



Status: Well completed as Blinebry producer January, 1963 until PA in November, 1972

Formation Tops:	Yates	2349-30791
	Queen	3079-3618'
	San Andres	3618-4733'
	Glorieta	4733-5109'
	Blinebry	5109-55001