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UN' D STATES DEPARTMEN. OF THE INTERIOR (Other instructions verse side)

SUBMIT IN TRIPI

TE*

Form approved. Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

LC-049439 (a)

	OIL WELL	XX	GAS WELL	OTHER	
2.	NAME	OF OPE	RATOR	 	

8. FARM OR LEASE NAME

GETTY OIL COMPANY

G. D. RIGGS "A"

3. ADDRESS OF OPERATOR

9. WELL NO.

P. O. BOX 249, HOBBS, NEW MEXICO 88240 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

JUSTIS BLINEBRY 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

330' FNL & 2310' FWL, SECTION 1

1-26-37

13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH LEA

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
						•	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	<u> </u>	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	XX
REPAIR WELL		CHANGE PLANS		(Other)			.[]
(Other)				(Note: Report res	sults of multiple empletion Repor	e completion on Well t and Log form.)	.1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pumped 50 sacks cement to bottom. Pulled 25 joints tubing and shut down. WOC. Tubing stuck. Pulled 35,000# tension and pulled loose. Pulled out of hole and found 29 joints plugged with cement. Ran tubing back and set @ 5100'. Pumped in 10 sacks cement. Flushed with 20 bbls. water. Pulled 11 joints tubing. Reversed hole clean. Left tubing @ 4770'. Tagged top of cement @ 4890' with wire line. 5-1/2" casing @ 2024'. Could not pull. Shot 5-1/2" @ 1917'. Pulled. Laid 25 sack cement plug @ 1910' and up.

(Obtained approval from Mr. Brown with USGS to lay plug above casing.) Pulled tubing to 960'; laid cement plug at 960; and up (25 sacks). Placed 10 sack cement plug at surface. Hole filled with mud between plugs. Erected dry hole marker.

Location cleaned up 11-22-72; however tank battery is still on lease. We will fill additional report when battery has been removed.

Well PAA 11-22-71

. I hereby certify that the foregoing is true Original Si SIGNED			SUPERINTENDENT	DATE 11-27-72
C, L. Wade C. I. W. (This space for Federal or State office us	DE 9			70
APPROVED BY	TIT		APPRO	DATE /
			on Reverse Side in the A	May S
WLG/bh	*See Ins	tructions o	on Reverse Side in the A	CHANGE