

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-049439 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. D. HIGGS "A"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Justis Blinberry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 1, T25S, R37E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 249, MORRIS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310'
330' FWL AND 990' FWL, SECTION 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3035 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has reached its economic limit. No other productive zones exist. It is proposed to plug and abandon this well as follows:

1. Run tubing to T.D. Mud Up. Lay a 50 sack plug. Pull tubing to 4500'. Wait on cement 16 hours. Tag plug to make sure cement is above 5140'.
2. If 5-1/2" casing is salvaged:
 - a. Place a 25 sack plug in and out of 5-1/2" stub.
 - b. Place 25 sack plug at base of salt if not behind previous plug (approx. 2200').
 - c. Place 25 sack plug in and out of 8-5/8" casing shoe.
 - d. Place 25 sack plug at top of salt if not behind previous plug (approx. 1000').
 - e. Place 10 sack plug at surface.
 - f. Erect suitable surface marker.
3. If 5-1/2" casing is not salvaged:
 - a. Place 10 sack plug at surface.
 - b. Erect suitable surface marker.

4. If no 5-1/2" casing is pulled, place 15 sack cement plug inside 5-1/2" casing at 900-1000 feet. *Note to be filled with mud between plugs*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY:

SIGNED **G. L. Wade**

TITLE **AREA SUPERINTENDENT**

DATE **5-16-71**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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JUN 22 1971

OIL CONSERVATION COMM.

HOUSTON, TEXAS

Existing

Proposed

6 5/8" 24# J-55 CSA 5502'

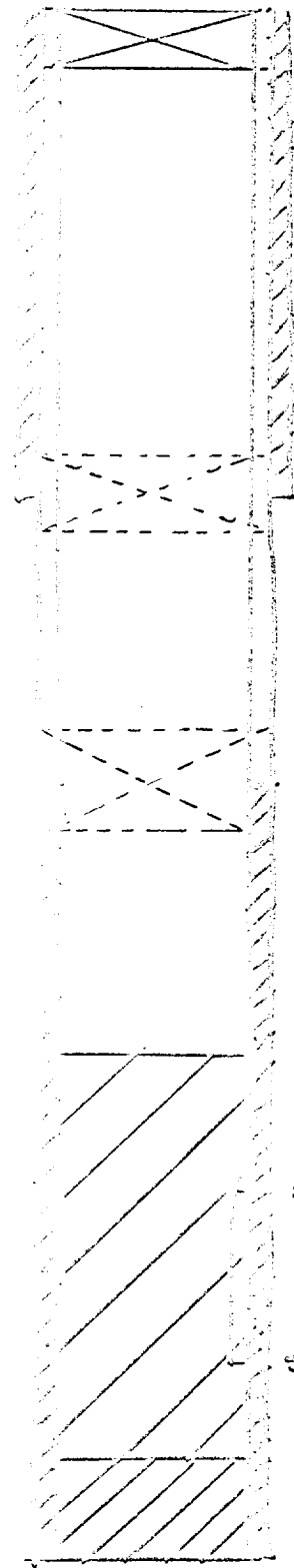
7/8" @ 2000'

5147

5396

5500 @ 5147

5 1/2" 15# J-55 CSA 5500'



5500

5147

5396

G.D. Riggs "A" #3

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.