Submit 5 Cocict
Appropriate Diaria Office
DISTRICT 1 P.O. Daz, 1910, Hobbi, NOM \$8240

SIZICO! NOW MOZICO Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-19 See Instructions IL Bottom of Page

## OLL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Areda, NM \$\$210

DISTRICT III
1000 Rio Brica Rd., Arice, NM \$7410 CHECK COD ALLOWARI E AND ALITHORIZATION

7	REQ	UESIF								JIY					
I. Omnior	TO TRANSPORT OF							AL GA		wai z	UPI Na				
HAL J. RASMUSSEN OPE							0-025-20106								
الماطنية 300 WEST WALL; SUITE	906,	MIDLAN	D, T	EXAS 7	9701										
Ressor(s) for Filing (Check proper box)						Ort	es (Plea	se explo	in)						
New Well		Chrose ji			1						$\overline{}$		,	1000	
Recompletion	O:I		Dry G		j 1		Ef	fect	ive :	Date	DECE	MBER	: 1,	1993	
Change in Operator	Craphy	क् Qऋ _	Coode		<u> </u>					<del></del>					
reg reguen a busion obsured.		<del>,-</del>													
II. DESCRIPTION OF WELL	AND LE		7= 77							161. 1 .	41	<del></del>	•		
Less Name	Well No. Pool Name, locked 7 Scharborou										V Lease No.  Federal or Federal Co. Science No.  LC-030168-B				
EAVES B-			3011	arbere	ugii,	race		Kive	13	XXX.	X	XX Trc-	<u> </u>	100-B	
Location Unit LetterI	. :	1980	_ Feel F	rom The .	Sout	<u>h</u> ць	a 20d	66	0	F¤	el From The .	Eas	t	Lio:	
Section 30 Township	p 26	South	Range	37 I	East	, মা	мрм,			. ]	LEA			County	
m protonteron or many	CD \ D \ TT	ט אט מי	TT 43	ת אאת	TIDAT	GAS									
Mine of Amborised Transporter of Oil		or Coode	onia	CD IVAI	1	res (Giv	e oddres	us to wh	ich app	roved	copy of this	orm is to be	100)		
EOTT ENERGY CORP						P.O. BOX 4666; HOUSTON, TX 77210-4666									
Name of Authorized Transporter of Casing	) 1466	Address (Give address to which approved copy of this form is to be sev)													
Sid Richardson Gaslin									<u></u>		•				
If well produces oil or liquids,	Unit	S∞.	TWA	Rg I	a liga	६ वट्यावध	у соख≪	ted?		When	7				
If this begindon is comminged with that	(low ruh a)	her lease or	∞d, g	ve commi	neling or	der num	ber:								
IV. COMPLETION DATA			, , , ,												
Designate Type of Completion	· (X)	Oil Well		O11 Well	No	w Wall	Work	over	D∞	pea	Plug Dack	Same Res" 	v þ l	Y'I SA TIK	
Date Strapped		Data Compl. Ready to Prod.			Tou	Total Depth					P.B.T.D.				
•					<u></u>	אינואי	0		<del> · · · ·</del>			<del></del>			
Elevations (DF, RKB, RT, GR, Uc.) Name of Producing Formation					100	Top Oil/Gas Pay					Tubing Depth				
Perforuioas											Depth Casing Shoe				
TUBING, CASING AND						CEMENTING RECORD						1 200 250515			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT				
											<u> </u>				
					_						<b></b>				
		<del> </del>	- <del></del>								<u></u>	<del></del>			
V. TEST DATA AND REQUES  OIL WELL (Tel mull be offer to	T FOR A	ALLOW,	AULE AULE	وسال ما الم		ual ta or	erceed	too alla	wable (	or this	depth or be	for full 24 h	(.גישם		
Date First New Oil Rug To Tack	Due of Te		0) 1000	ou ana mu	Prodi	Idog Me	uhod (F	low, pw	np, gas	lý), el	ie)				
Date First New Oil King to 1707	D114 61 16	. u						·			Choke Size				
Leogth of Test	Tubing Pressure					Cating Protours					Citota siza				
Actual Prod. During Test	Oil • Dole					Water - Dola					G12- MCF				
GAS WELL	<u></u>				1	<del></del>									
Law Prod. Tell - MCF/D	Leogth of	Test			Dele	Coodeo	12 Le MA	ACF:			Cravity of	200 qev 1714			
											Choka Siza				
esting Method (pira, back pr.)	Tubiag Presaire (Shu-ia)					Caring Pressure (Shut-in)					Citor sur				
VL OPERATOR CERTIFIC	ATE OF	COME	PLIA	1CE				201	C   I	B//	ATION	אועום	IUV	J	
the many conflicted the nites and regula	ulous of the	Oil Coases	ryµloa −				ا ۱۱۰		اساب	1 1 7 /	111014		. 🔾 i	•	
Division have been compiled with and that the information given above is two and complete to the best of my morphedge and bellet.						D-1-		40110	ر. ا	) F C	0 1 199				
It was too combine to the set of the t		/				Date	н Арр	1046	للہ ل	<u> </u>	~ 1 13€	73			
Whichard My						By CRIGINAL SIGNED BY JERRY SEXTON									
Signam Michael P. John Agent															
Priored Name Tule						Tilla									
11-23-93		(915	<u>) -68</u>	7-166	4										
Data		Tele	spaces i	NO.	- 11										

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- d) Separate Form C-104 must be filed for each pool in multiply completed wells.