

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 88240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit I

14. PERMIT NO.
30-025-20106

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-030168(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Eaves B-1

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Scarborough-Yates 7 Rurs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-26S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- ① MIRU, Kill well if necessary w/ 9ppg brine
- ② Scrape down to RBP @ 3261' & 61H w/ GR/CCL/CBL tools and E/L. Log from 2260'-3261'.
- ③ Set cmt retainer @ 3228' and pump w/ 50 sxs class "C" cmt w/ 2% CaCl₂ + .6% Halad-9. Displace w/ 19 bbls 9ppg brine. Reverse out excess cmt. WOC. Press test csg to 1000 psi. Resqz SR-4 perfs if necessary
- ④ Spot 3 bbls 15% HCL-NE-FE from 3228'-3043'. 61H w/ perf gun and perf w/ 2 JsPF @ 3122', 24', 27', 34', 50', 53', 57 1/2', 60', 62', 66', 74', 84', 86', 90', 92', 97', 3207', 10', 3211' in SR-3 zone. (38 holes) Set pkr @ 3100' and acidize with 76 bbls 15% HCL-NE-FE and flush w/ 21 bbls 9ppg brine. Test pump SR-3 zone until stabilized rate is achieved.
- ⑤ MIRU, Poot w/ 4bg & rods. If SR-3 zone commercial, set RBP @ 3114' and press to RBP to 1000 psi. If zone is non-commercial, set retainer @ 3114' and pump 50 sxs class "C" cmt w/ 2% CaCl₂ + .6% Halad-9 into SR-3 perfs.
- ⑥ Spot 2 bbls 15% HCL-NE-FE from 2976' to 3044'. 61H w/ perf gun and perf w/ 2 Js @ 3051', 54', 63', 65', 68', 70', 76', 78', 80', 81', 89 1/2', 92', 93', 3099' in the SR-1 & SR-2 zones. (23 holes)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

1-22-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

2.3.84

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side