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			NSERVATION COMMISSION III Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE File Chief In the Second C-114 and C-11		
	FILE		AND	III) Brogger pedes Old C-104 and C-110 Effective 10:050. C. C.
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL G	AGEC / 10 19 AH '65
	LAND OFFICE			10 19 AH 2CE
	TRANSPORTER GAS			···· oj
	OPERATOR			
T	PRORATION OFFICE			
1.	Operator Continental Oil Company Address			
	Box 460, Hobbs, New Mexico			
	Reason(s) for filing (Check proper box)		16hechlenke ^{pl} Pbol	name from Jalmat
	New Well	Change in Transporter of:		Yates-Seven Rivers
	Recompletion	Oil Dry G		No. R-2999 effective
	Change in Ownership	Casinghead Gas Conde	ensate 12-1-65	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease
	Eaves B-1	7 Scar	rborough Yates 7-Rvrs	State, Federal or Fee Federal
	Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East			
		_		
	Line of Section 30 Tov	vnship 26 Range	37 , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)
	Shell Pipe Line Company Box 1910, Midland, Texas Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🦳		ped copy of this form is to be sent)
	El Paso Natural Gas Company Jal, New Mexico			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
	give location of tanks,	1 30 20 31	Yes	8-5-63
	If this production is commingled with	th that from any other lease or pool	, give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compil Head, to Fred.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			ID CEMENTING RECORD	24 0/2 05/45/45
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				l
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	I anoth of Tast	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas - MCF
	Actual Prod. During Test			
	Actual Prod. During Test GAS WELL	Oil-Bbls.	Water - Bbis.	Gas - MCF
	Actual Prod. During Test			

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SICHEL HAUR STEPHENS (Signature)

Staff Supervisor (Title)

11-30-65

(Date) NMOCC (5) FILE OIL CONSERVATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.