



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office \_\_\_\_\_  
Lease No. **LC-056927 A**  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

El Paso Natural Gas

March 11, 1963

Well No. **2** is located **1980** ft. from **[N]** line and **1650** ft. from **[E]** line of sec. **13****SW/4 NE/4 Section 13**

(¼ Sec. and Sec. No.)

**26 S**

(Twp.)

**36 E**

(Range)

**NMPM**

(Meridian)

**Jalmat**

(Field)

**Lee**

(County or Subdivision)

**New Mexico**

(State or Territory)

The elevation of the derrick floor above sea level is **2951** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 3222-24 and treated with 250 gallons regular acid. Swabbed 100% water. Perforated 3233-35 and treated with 250 gallons regular acid. Swabbed 100% water. Set bridge plug at 3213 and capped with 2 sacks cement. Perf 3203-05 and treated with 500 gallons regular acid. Swabbed 33 bbls oil and 1060 bbls water in 24 hours. Drilled out bridge plug and squeezed perfs 3222-3224, 3233-35 and 3203-05 with 175 sacks cement. PSTD 3194. Perf 3169-72 and 3185-88 with 3 holes per foot. Treated with 250 gallons mud acid and 250 gallons 15% regular acid. Flowed 40 bbls oil, no water, 24 hours through 23/64" choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Eagle Farns, Inc.**Address **c/o Oil Reports & Gas Services****Box 763****Hobbs, New Mexico**By *John H. Smith*Title **Agent**