REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned [F] any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New	Mexi.co	February 21, 1
				(Place)		(Date)
ARE H	EREBY RI	EQUESTI	ING AN ALLOWABLE FO	OR A WELL KNO	WN AS:	
ogle Fa	rms, Inc	. El	Paso Natural Gas Fed	eral , Well No	2 in	SW / NE
(Cor	npany or Ope	rator)	(Lease)		
tink Let	, Sec	13	T. 26 S , R 36	, NMPM.,	OSTREC	
UMR LA	Loa		0 . 5 . 6 . 11 .	1/9/63	Puto Pud 114 un Car	1/19/6
			County. Date Spudded.	Total De	3371	3215
Please indicate location:		ocation:	County. Date Spudded 1/9/63 Date Drilling Completed 371 PBTD 3215 Top Oil/Gas Pay 3203 Name of Prod. Form. Seven Rivers			
D C	В	A		Name of	Prod. Form.	
			PRODUCING INTERVAL -		· •	•
		-	Perforations 3203-0	5		
E 1	F G	H	Open Hole	Depth Casing S	hoe 3371	Depth Tubina
	X	·			· · · · · · · · · · · · · · · · · · ·	
L K	KJ	I	OIL WELL TEST -			Ch
		-	Natural Prod. Test:	bbls.oil,	bbls water in	hrs,min. Si
			Test After Acid or Fractu			
M	0 14	P	load oil used): 33	bbls.oil. 1060 b	bls water in 24	Choke hrs. no min. Size
		1 1				
1000 AT	• 1/50 fm	<u>,</u>	GAS WELL TEST -			
TAON/N	& 1650/E	· · · · · · · · · · · · · · · · · · ·	Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Size
bing ,Cast	ing and Come	nting Reco	rd Method of Testing (pitot,	back pressure, etc.)	:	
Size	Feet	SAX	Test After Acid or Fractu	re Treatment:	MCF/I	Dav: Hours flowed
0 7/0	201	2015	ì			
8 5/8	374	275	Choke Size Metho	od of lesting:		
5 1/2	3371	175	Acid or Fracture Treatmen	t (Give amounts of ma	terials used, such	as acid, water, oil,
				gular acid		
			Casing pkr Tubing Press.		" February	16. 1963
			Press. Press.	oil run to ta	nks	
			Oil Transporter Shell	. Pipe Mine Corp	oration	
			Gas Transporter None			
marks:		•••				***************************************
I	Deviation	gurvey	on reverse side.			*******************************
***************************************			•••••			
			••••••			1 1
I hereb	y certify tha	at the info	ormation given above is tru	e and complete to the	e best of my know	rieage.
proved			, 19	DORTE	rarus, me.	
				al f	(Company or Op	erator)
OH	CONSER	VATION	COMMISSION	By: 9/ L	y mil	
//					(Signature)
	/ / / /			TitleAgent		
				Send C	ommunications re	garding well to:
le <i>,</i>	•			Name Bogle	Farms, Inc.	
•				Name % OIL RE	PORTS & GAS SERVI	CES
					HOSSS, NEW MOD	

Deviation Surveys:

Depth	Degrace
150	1/4
658	1/2
1139	1 3/4
1518	1 1/2
2090	1 3/4
2804	2 1/2
2922	2 1/2
3350	3 3/4
	, ,

I do hereby certify that the above information was furnished me by U.S. Bullock, Production Superintendent, Bogle Farms, Inc. February 20, 1963.

A RS mut W. L. Smith

Subscribed and sworn to before me this 20th day of February, 1963.

Notary Public in and for Lea

County, New Mexico

My Commission expires 12/20/65