Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	TO TRANSPORT OF	L AND NATURAL GAS	
Operator BRUCE A. WILBANK			30.025-20180
Address		70700	SU.087-20190
P. O. BOX 763 Reason(s) for Filing (Check proper box)	MIDLAND, TX	79702 Other (Please explain)	
New Well Recompletion	Change in Transporter of:		
Change in Operator	Oil X Dry Gas Casinghead Gas X Condensate	od Effective 5-	1-92, gas sp 11-1-91
If change of operator give name and address of previous operator			y Vi
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Include		d of Lease No.
FARNSWORTH "A" F	FEDERAL 10 SCARBOROUG	GH YATES 7 RIVERS XXXX	e, Federal ox Key LC-030180-A
Unit LetterK	: 1650 Feet From The	S Line and 1663.2	Feet From TheLine
Section 18 Townshi	p 26-S Range 37-	-E _{, NMPM} , Lea	County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
Enron Oil Trading & T Name of Authorized Transporter of Casing	ransportation ghead Gas XX or Dry Gas	P. O. Box 10607, M. Address (Give address to which approve	
Sid Richardson Carbon	& Gasoline Company	201 Main Street, F	ort Worth, TX 76102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 18 265 37E	Is gas actually connected? Whe	en?
f this production is commingled with that i	from any other lease or pool, give comming	ling order number:	
V. COMPLETION DATA	D RICHARDSON GASOL		l ni n i la n i himn i
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after re	ecovery of total volume of load oil and mus		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIFIC	ATE OF COMPLIANCE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedMAR 23	
00 4	φ	Dato rippiotou	
Signature Jeanette Lowery Agent Printed Name Title		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Date	Telephone No.	II FOR RECORD	ONLY ADD 2010

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCD HOBBS CTT 2

APR 2 0 1993