N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Form 3160-5

	NMNM9	1055X	8910	12397
_	16 T - 4'		T. 11 . N.	

(T 1000)	MENT OF THE INTERIOR	Budget Bureau No. 1004-0135
	OF LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
	ES AND REPORTS ON WELLS odrill or to deepen or reentry to a different reservoir.	hmmy1055x 89/0/239
Use "APPLICATION	FOR PERMIT—" for such proposals	37.44
CUD	WIT IN TRIPLICATE	N/A 7. If Unit or CA, Agreement Designation
1. Type of Well	MIT IN TRIPLICATE	
Oil Gas Well Other		8. Well Name and No. Tanglia
2. Name of Operator		8. Well Name and No. Langlie Lynn Queen Unit No. 14
Energen Resources Corpora 3. Address and Telephone No.	9. API Well No.	
3300 N. A St., Bldg. 4, Ste	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surve	. 100, Midland, TX 79705 432/684-3693 ey Description)	37240
660' FNL & 1980' FEL, Section	on 26, T-23S, R-36E, NMPM	11. County or Parish, State
		Lea County, New Mexico
	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
XX Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	U Other	Dispose Water (Note: Report results of multiple completion on Well
See attached approved	C-103. Permit is WFX-780 approve 12/19	0/01. 0/
		55 - 15 QE QE
14. I hereby certify that the foregoing is true and correct		
Signed allery Jans	Title Regulatory Analyst	Date <u>3/25/04</u>
This space for Februar of real office (188) CORD		
Approved by Conditions of approval, if any MAR 3 1 2004	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any persor representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the United S	tates any false, fictitious or fraudulent statements
PETROLEUM ENGINEER	*See Instruction on Reverse Side	

State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-20191 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE T FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 23267 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Langlie Lynn Queen Unit 1. Type of Well: Gas Well Oil Well Other wiw 8. Well No. 2. Name of Operator Energen Resources Corporation 9. Pool name or Wildcat 3. Address of Operator Langlie Mattix 7 RVRS/Queen/GB 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location 1980 660 North line and feet from the feet from the ___ line 23S **NMPM** Section Township Range 36E County Tea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK \mathbf{x} ALTERING CASING PERFORM REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND **MULTIPLE** PULL OR ALTER CASING COMPLETION CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 03/07/00: MIRUPU. Tag RBP at 3360'. PU & set packer @ 3,340' and test RBP to 530#, no leak-off. Pressure test failed. Csg leak at 703'-989' FS. 03/10/00-03/18/00: RIH to 1233', spot 2 sacks sand out EOT. Tag CR @ 949', PU to 948', spot 25 sx Cl C cmt, tag cmt @ 708'. Shot 4 sqz holes at 703' FS over a 1' interval. Pump 218 sx Cl C cmt (slurry-290 cubic feet). Pressure test failed. DO cmt, circ, fish for RBP. POOH w/RBP. Set RBP @ 1010'. 03/19/00-03/22/00: Spot 2 sx sand on top of RBP. Acidize w/2 barrels 15% HCL. Spot 14 sx Cl C cmt (slurry-19 cubic feet), WOC. Spot 14 sx Cl C cmt (slurry- 19 cubic feet). DO cmt. Tag tbg @ 840'. Perf 3,408'-3,416', 3,424'-3,428', & 3,454'-3,462', total 80 holes. 3/23/00-3/24/00: Acidize w/3000 barrels 15% HCL. Swab. RIH w/ 2 3/8" x 4 1/2" "Lok-Set" injection packer, SN, & 2 3/8" tbg. Set inj pkr at 3,393'. PBTD @ 3,607' Pressure test csg to 500#. Pressure held. Waiting on reinstatement of injection permit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Production Clerk 4/10/2000 _DATE_ Telephone No. Type or print name Judy Bagwell (915) 687-1155 (This space for State use) TITLE DATE APPROVED BY_

Conditions of approval, if any: