## TANTA FE REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-170 Lifective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS	
	OIL				
	GAS				
1	PRODATION OFFICE				
1.					
	CONTINENTAL OIL CO.				
	P. O. Box 460 Reason a for filing ( beck proper box)	HOBBS	Other (Please explain)		
	Charge in France outer of:  Well Realization  Continued to the Condensate Formerly Lynn 6-1-No. 9			ignation -	
:		Call Dry Gas	sale 7. / 7	A Q	
1			Johnery Jyns	~ 0 -7 / 100.	
	If change of ownership give name and address of previous owner.				
11.	DUSCRIPTION OF WELL AND L	EASE			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Well No. Pool Nam.	e, Including Formation	Kind of Lease <del>Finle</del> , Federal or <del>Fin</del>	
Janglie Lynn Queen Unit 14 Janglie Mallix Love River From The East				·	
	1900 Mer B : 660	Free Fire The north Line	om/d 1980   Feet From 1	The East	
	26 Towns his 23-5 Honor 36-6 19494, Loa				
111	H. DI SIGN VIION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)				
111.	The second state rate at the center of full p	er Condensate []	Address (Give address to which approx		
:	Tiple new parties	Picking Co.	Address (Give address to which appro	ved copy of this form is to be sent)	
	Phillips Petroleum	Co.	9 d Ilor Phillips B	12/2. Odesen Toster	
:		C 26 23-5 36-E		10-24-63	
!	If they production is commingled with		•		
iV.	COMPLETION DATA		flow Well Workover Deepen	Flua Black   Same Hesty, Fafi, Resty,	
	Designate Type of Completion	Date Compl. Really to Fred.	Total Depth	P.B.T.D.	
	(1 20 % ; i10 l	Pater major (Correspondence			
	i		/Gas Pα <b>y</b>	Tubing Depth	
	lander to the second se	ILLEGIBL		Depth Carina Stree	
	· ·	ILLLUIDL	ITING RECORD	<u> </u>	
	HOLE SIZE	and the second s	DEPTH SET	SACKS CEMENT	
ν.	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
• •	OH, WELL  International New Cil Bon To Tonks	able lot this de	pth or he for full 24 hours) Producing Method (Flow, pump, gas li		
	1				
	figure of Text	Tubing Frequere	Casing Pressure	Choke Size	
	A specifical, Continu Test	OII-Bids.	Water-Bbls.	Gas - MCf	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Astar or t. Pest-19 TOD	Longth of 4 out	BDIS. Condensate/MinCi	district constant.	
	in the exactle Approx, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	CERTIFICATE OF COMPLIANC	TE.	\	Tion consistency	
• • •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED	, 19	
	above is true and complete to the	pest of my knowledge and belief.	BY		
	administrative Supervisor		TITLE		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended		
	(Signa	(ure)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Til	le)			
	2-1-77 4-14-7	, 3			
	4.24-7	(e) Z · P	well name or number, or transport	t be filed for each pool in multiply	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1-1-73 4-24-73 Jule) NMANA = Parkagas 5 File