State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

סוקדפוכד וזו

1000 Rio Brazos Rd., Azzec, NM 874	REQUES	ST FO	R ALLOW	ABLE AND	AUTHOF	RIZATION	l			
Operator CONOCO INC	DIL AND NATURAL GAS WELL API No.									
Address 10 Desta Drive S	Ste 100W Mi	dland	7 TY 7	9705	<u></u> .		0-025-20	<u> </u>		
Reason(s) for Filing (Check proper bo					et (Please ex					
New Well		ange in T	TRESPORTER of:	_	•	•	AL GAS T	RANSPOR	TER	
Recompletion	Oil Casinghead Ga	_	Ory Gas L Condensate							
If change of operator give name and address of previous operator		<u>- ب </u>		<u> </u>						
II. DESCRIPTION OF WEI	L AND LEASE			· · · · · · ·						
Lease Name	We	II No. P	-	uding Formation			of Lease		Lease No.	
LANGLIE LYNN QUEEN	UNIT 13	<u> I</u>	ANGLIE 1	<u>IATTIX 7 R</u>	VRS Q G	RAY State	, Federal or Fe	LC 0	30139B	
Unit LetterC	:_660	F	est From The	IORTH Lie	19	80 F	est From The	EAST	Line	
Section 26 Town	machin 23 S			ים י	MPML LE					
III DESIGNATION OF TO	A NCDODITION O				vaa 174				County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil					e address to w	hick approve	d copy of this f	orm is to be s	nent)	
EXAS NEW MEXICO PL CO. C22628>			- D-: Co. C	P.O. BO	P.O. BOX 2528, HOBBS, Address (Give address to which approved			NM. 88240		
	NC <022345>	7 7	r Dry Gas				o cey of this f i OKLA. 7		rent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	•	VA R	pe. Is goe actually		When		·		
f this production is commingled with the					HET:					
IV. COMPLETION DATA	loi	Wall	Gas Weil	New Well	Workover		1 ~ ~ .	la a :		
Designate Type of Completion	on - (X)		<u>i </u>		M CHEDARI.	Despea	Plug Back	Same Kerv	Diff Res'v	
Date Spudded	Date Compi. Re	ady to Pr	rod.	Total Depth	Total Depth			P.B.T.D.		
levations (DF, RKB, RC, GR, etc.) Name of Producing Formation				Top Oil/Ges P	Top Oil/Ges Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
		210 0								
HOLE SIZE			ASING AN NG SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT		
	-			 			 			
. TEST DATA AND REQUI	EST EOD ALL	TULAD	16					_		
IL WELL (Test must be after	recovery of lotal vo			st be equal to or i	Dicted top allo	rwable for this	depth or be fo	or full 24 hou	FS.)	
Date First New Oil Rua To Tank	Date of Test			Producing Met	hod (Flow, pu	mp, gas lift, d	ec.)	_	<u>-</u>	
.ength of Test	Tubing Pressure			Cacing Pressur	8		Choke Size			
Actual Prod. During Test	uring Test Oil - Bbls.			Water - Pols			Gas- MCF			
										
GAS WELL	· · · · · · · · · · · · · · · · · · ·									
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Cating Pressur	Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFIC	CATE OF CO	MPI I	ANCE	<u> </u>						
I bereby certify that the rules and reg	ulations of the Oil Co	MONTYNIK	08	∥ 0	IL CON	SERV	ATION D	OIVISIC	N	
Division have been complied with an is true and complete to the best of my	d that the information y knowledge and beli	ı given si ef.	pove	Data	A	_	i "D o	4 4004		
B-18				Date	~hbi.0 /6 (.	1 B 2	T 1884		
Signature	uker			Ву						
BILL R. KEATHLY Printed Name	SR. REGULA	TORY			_		BY JERRY			
2-16-94	915-686			│ Title _		BIRICI	SUPERVISO	/K		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.