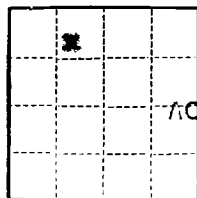


APPROVED

Budget Bureau No. 42-R358.4.
Form Approved.



APR 10 1963 (SUBMIT IN TRIPLICATE)

E. G. HUBBLE
ACTING DISTRICT ENGINEER
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. 002711
Unit _____

APR 10 1963

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Line 3-26

APR 10

1963

Well No. 3 is located 660 ft. from [N] line and 1700 ft. from [E] line of sec. 36

36/4 36/4 Sec. 36

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Langilleville

(Field)

1964

(County or Subdivision)

OKLAHOMA

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with primary casing 10 1/2" diameter to an expected depth of 1500' in the Langilleville field. The well is to be cased with 10 1/2" casing, cement to surface, 4-1/2" casing to 1000', 4-1/2" casing to 1500'. The well is to be cased with 10 1/2" casing, cement to surface, 4-1/2" casing to 1000', 4-1/2" casing to 1500'.

The following casing is planned: 10 1/2" casing 1500' to surface, 4-1/2" casing 1000' to 1500', 4-1/2" casing 1500' to surface. The well is to be cased with 10 1/2" casing, cement to surface, 4-1/2" casing to 1000', 4-1/2" casing to 1500'.

Permitting for drilling is being applied for to the Oklahoma Department of Conservation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____

By _____

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 3/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

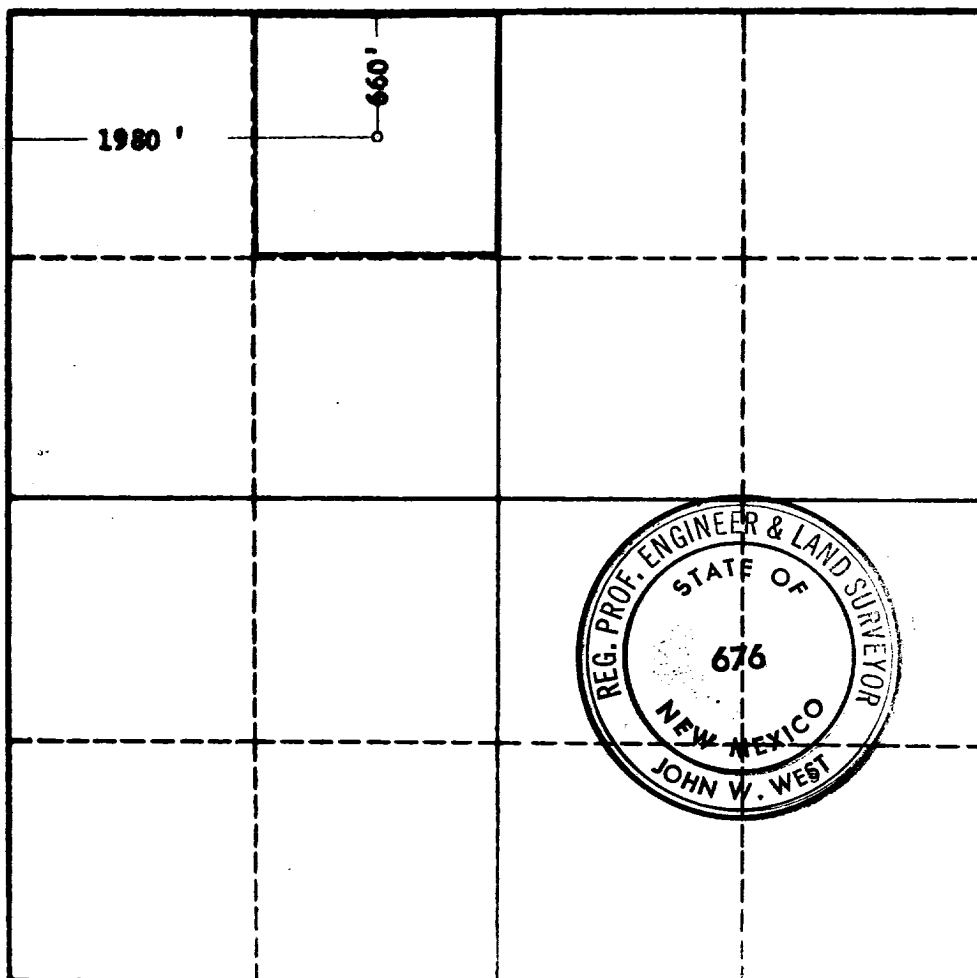
SECTION A

Operator CONTINENTAL OIL COMPANY			Lease LYNN B-26 15 MI 8 05		Well No. 5
Unit Letter C	Section 26	Township 23 SOUTH	Range 36 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev.	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ____ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name SIGNED: J. R. PARKER
Position State Engineer
Company State of New Mexico
Date 4-8-63

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 4-8-63
Registered Professional Engineer and/or Land Surveyor, JOHN W. WEST
Certificate No. 676

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600