NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION	Form C-104
SANTA FE		EST FOR ALLOWABLE	Supersedes ()ld C-104 an
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
LAND OFFICE			
TRANSPORTER	-		
OPERATOR			
PRORATION OFFICE			
Operator			
Charles B. Read			
Address			
P. O. Box 1822, Ros			
Reason(s) for filing (Check proper be New Well		Other (Please explain)
Recompletion	Change in Trums; orter of:	ry One	
Change in Ownership		on densette	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	D LEASE		
Lease Name	Well No. Hoo	Name, Including Formation	Kind of Lease
Russell	3	laideane-Jeinvare	State, Federal or Fee Feder
Location			
Unit Letter G ; 17-1	9.38 Feet From The NOT Co	_i.ine and2324.76 Feet :	From The Sast
Line of Section 31	Township 265 hunge	32 · , MMPM,	I no
Line of section 31 , 1	ownship add hange	, 1.MPM,	Lea Co
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Condensate		approved copy of this form is to be sent)
	y lifective 2, 1, 05	423 And america	Bldg., Midland, Texas
Name of Authorized Transporter of C	Casingheai Gas 🏋 or Dry Gas 🔃	Address (Give address to which	approved copy of this form is to be sent)
Fhillips Petroleum	30 .	Bartlesville, Okl	ahoma
If well produces oil or liquids,	Unit Sec. Twp. Age		
give location of tanks.	C 31 266 3	Z. yes	3/4/64
	vith that from any other lease or pe	ool, give commingling order number	r:
. COMPLETION DATA	Oil Well Gas We	ell New Well Workover Deepe	en Plug Back Same Res'v, Diff. I
Designate Type of Complet	ion = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Cotal Depth	P.B.T.D.
1			
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			<u> </u>
		AND CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWARLE Creet mane	he after recovery of total values of los	nd oil and must be equal to or exceed top
OIL WELL	able for the	is depth or be for full 24 hours)	ta on and must be equal to or exceed top
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test			
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Tubing Pressure	Casing Pressure Water-Bbis.	Choke Size Gas-MCF
Actual Prod. During Test			
			Gas - MCF
Actual Prod. During Test GAS WELL	Gil-Ebls.	Water-Bbis.	
Actual Prod. During Test GAS WELL	Gil-Ebls.	Water-Bbis.	Gas - MCF
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbls. Lengtl: of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbls. Length of Test Tubing Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbls. Length of Test Tubing Pressure	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Gas-MCF Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Cil-Hbls. Length of Test Tubing Pressure NCE	Bbls. Condensate/MMCF Casing Pressure OIL CONSE ion APPROVED	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Cil-Bbls. Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure OIL CONSE ion APPROVED	Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION

(Title)

(Date)

Operator

January 21, 1965

CONSERVATION COMMISSION FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

State, Federal or Fee Federal

Plug Back Same Res'v. Diff. Res'v.

er recovery of total volume of loa in or be for full 24 hours)	nd oil and must be equal to or exceed top allow
Freducing Method ($Flow, pump, pu$	gas lift, etc.)
Casing Pressure	Choke Size
√ater-‼bls.	Gas - MCF
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure	Choke Size
OIL CONSE	RVATION COMMISSION
APPROVED	, 19
*	
BY	
TITLE	
This form is to be filed	d in compliance with RULE 1104.
well, this form must be acc	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 1111.
All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.
	, III, and VI only for changes of owner, sporter, or other such change of condition.
Separate Forms C-104	must be filed for each pool in multiply