

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

State Love E-8174

.....
(COMPANY OR OPERATOR)

(Last)

Well No. 1 in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 17, T. 24-S, R. 33-E, NMPM.

Wildcat

Pool.

Lee

...County.

Well is **660** feet from **South** line and **660** feet from **West** line

of Section 17 If State Land the Oil and Gas Lease No. is E-8174

Drilling Commenced April 30, 1963 Drilling was Completed May 12, 1963

Name of Drilling Contractor..... **Technical Drilling Service**

Name of Drilling Contractor.....
Address.....
P. O. Box 1518, Midland, Texas

Elevation above sea level at Top of Tubing Head 3544 (GL) The information given is to be kept confidential until

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No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.3	Used	352	Guide			Surf. String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	352	275	Pump & Plug	Native	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5230 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing PEA, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1190		T. Devonian		T. Ojo Alamo
T. Salt	1540		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Lower	5047		T. Simpson		T. Pictured Cliffs
T. Polk	5074		T. McKee		T. Menefee
T. Polk			T. Ellenburger		T. Point Lookout
T. Queen			T. Gr. Wash		T. Mancos
T. Grayburg			T. Granite		T. Dakota
T. San Andres			T.		T. Morrison
T. Glorieta			T.		T. Penn.
T. Drinkard			T.		T.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	KB - GL				
10	1190	1180	Undifferentiated sd, sh, redbeds.				
1190	1540	350	Anhydrite				
1540	5047	3507	Salt & Anhydrite				
5047	5074	27	Line & sh.				
5074	5230	156	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 16, 1963 (Date)
Company or Operator Tenneco Oil Company Address Box 307, Hobbs, New Mexico
Name A.W. Lang Position or Title District Production Superintendent