Title_

NEW TYICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operat		Oh a 11 A 21 A -	mp any	I	ease An telope Ri dge U	hit	Wel No.	1 2
Locati		Shell Oil Co Unit	Sec	Twp	Rge	Co	ounty	
of Wel		В	4	Type of Pr		Prod. Med		ea Choke Size
	. <u> </u>	Name of Res	ervoir or Pool	(Oil or Ga	s) Flow, Art Lift	(Tbg or C	Csg)	
Upper Compl		Pennsylvan	1an	Gas	Flow	Tbg.		
Lower Compl		Devonian		Gas	Flow	Tbg.		
				FLOW T	TEST NO. 1			
Both z	one	es shut-in a	t (hour, date)	: Penn - 11:00	PM, 6-7-65; Devonia	an - 4:00 PM,	6-8-65 er	Lower
Well c	pen	ned at (hour	, date):10	0:00 AM, 6-8-6	5		Letion	Completio
Indica	ite	by (X) th	e zone produci	ng		• • • • • • • • • • • • • • • • • • • •		<u> </u>
Pressu	re	at beginnin	g of test	• • • • • • • • • • • • •		47	55	4422
St a bil	.ize	ed? (Yes or	No)	• • • • • • • • • • • • •		<u>Y</u>	es	Yes
Maximu	um p	pressure dur	ing test	•••••		47	86	4431
Minimu	m k	oressure dur	ing test	••••••		47	755	2524
Pressi	ıre	at conclusi	on of test	•••••		· · · · · <u>47</u>	157	4431
Pressu	ıre	change duri	ng test (Maxim	num minus Minim	num)		31	1907
Was pi	ess	sure change	an in cr ease or	· a decrease?	Total 7	ime On	rease	Decrease
Oil Pr	odu	u c tion	, date): <u>6:0</u>	0 FM, 6-9-65 Gas		ion 8	hrs.	
During	z T∈	est: <u>83</u>	_bbls; Grav. 5	7.0° API; Dur		MCF; G	OR 40,8	07
			_bbls; Grav. <u>5</u>			MCF; GO	OR_40,8	07
					ing Test 3,387.0	MCF; GO	OR_40,8	07
Remar	(s			FLOW T		Upj	per	Lowe r
Re mar l	cs_	ned at (hour	, date):1	FLOW TI 0:00 AM, 6-10-	ing Test 3,387.0	Upj Co m p	pe r letion	
Remark Well o	oper	ned at (hour	, date): 1 the zone produ	FLOW TH 0:00 AM, 6-10- acing	ing Test 3,387.0 EST NO. 2	Upp Comp	pe r letion	Lowe r
Remark Well of Indica	oper ate	ned at (hour by (X) at beginnin	the zone produ	FLOW TH	ing Test 3,387.0	Upp Comp.	per letion K	Lowe r Completio
Remark Well of Indicat Pressu	cspper	ned at (hour by (X) at beginnin ed? (Yes or	, date): 1 the zone produ g of test	FLOW TI 0:00 AM, 6-10- acing	ing Test 3,387.0	Upp Comp.	per letion K 757	Lower Completion
Well of Indication Stabil	operate Lize	ned at (hour by (X) at beginnin ed? (Yes or pressure dur	the zone produ g of test	FLOW TH	ing Test 3,387.0	Upp Comp	per letion K 757 Yes	Lower Completic
Remark Well of Indica Presso Stabil Maximo	operate	ned at (hour by (X) at beginnin ed? (Yes or pressure dur pressure dur	the zone produg of test No) ing test	FLOW TH	ing Test 3,387.0 EST NO. 2 -65	Upp Comp.	per letion K 757 Yes 757	Lower Completion 4431 Yes 4447
Remark Well of Indica Presso Stabil Maximo Minimo Presso	opperate Lize	ned at (hour by (X) at beginnin ed? (Yes or pressure dur pressure dur at conclusi	the zone produce of test No)	FLOW THE 0:00 AM, 6-10-	EST NO. 2	Upp Comp.	per letion K 757 Yes 757	Lower Completic 4431 Yes 4447 4431 4426
Remark Well of Indicat Pressu Stabil Maximu Minimu Pressu Pressu	operate Lize	ned at (hour by (X) at beginnin ed? (Yes or pressure dur pressure dur at conclusi change duri	the zone produce of test No)	FLOW THE O:00 AM, 6-10-	ing Test 3,387.0	Upp Comp. 4: 4: 4: 4: Dec	per letion K 757 Yes 757 079 752	Lower Completic 4431 Yes 4447 4431 4426
Remark Well of Indicate Presson Maximum Presson Was presson Well of the Presson Well	opperate lize	ned at (hour by (X) at beginnin ed? (Yes or pressure dur pressure dur at conclusi change duri sure change	the zone produg of test No) ing test on of test ng test (Maximan increase or	FLOW THE O:00 AM, 6-10- deing num minus Minis ra decrease?.	mum)	Upp Comp 4: 4: 4: 4: 4: Lime on	per letion X 757 Yes 757 079 752 678	Lower Completic 4431 Yes 4447 4431 4426 16 Increase
Remark Well of Indicate Pressure Maximum Pressure Pressure Was pure Well of Oil Pressure Pre	operate Lize Lize Lize ress	ned at (hour by (X) at beginnin ed? (Yes or pressure dur pressure dur at conclusi change duri sure change sed at (hour uction	the zone produce of test No)	FLOW THE O:00 AM, 6-10- deing num minus Minis ra decrease? 2:30 PM, 6-10- Gas	mum)	Upp Comp. 4: 4: 4: 4: 4: Dec ime on lon 4	per letion K 757 Yes 757 079 752 678 rease	Lower Completic 4431 Yes 4447 4431 4426 16 Increase
Remark Well of Indicate Presson Maximum Presson Was properties of the Presson Well of Oil Propuring	operate Lize Lize Lize close rodi	ned at (hour by (X) at beginning ed? (Yes or pressure dur pressure dur at conclusi change duri sure change sed at (hour uction est: 25	the zone produce of test No)	FLOW THE O:00 AM, 6-10-decing	mum)	Upp Comp. 4: 4: 4: 4: 4: Dec ime on lon 4	per letion K 757 Yes 757 079 752 678 rease	Lower Completic 4431 Yes 4447 4431 4426 16 Increase
Remark Well of Indicate Presson Maximum Presson Was provided to the Color Property of t	operate Lize Lize Lize ress close rodi	ned at (hour by (X) at beginninged? (Yes or pressure dur at conclusion change duringed at (hour uction est: 25	the zone produce of test No)	plow The O:00 AM, 6-10-acing	mum)	Upp Compo	per letion K 757 Yes 757 079 752 678 rease 1/2 hrs	Lower Completic 4431 Yes 4447 4431 4426 16 Increase 3.
Remark Well of Indicate Pressure Maximum Pressure Pressure Was pur Well of Oil Producing Remark	operate Lize Lize Lize Lize Lize Lize Lize Liz	ned at (hour by (X) at beginninged? (Yes or pressure dur at conclusion change duri sure change sed at (hour uction est: 25	the zone produce of test No)	plow The O:00 AM, 6-10-acing	EST NO. 2 -65 mum) Total tiperoduction ng Test 677.3	Upp Complete to	per letion K 757 Yes 757 079 752 678 rease 1/2 hrs	Lower Completic 4431 Yes 4447 4431 4426 16 Increase 3.
Remark Well of Indicate Presson Maximum Minimum Presson Was provided the Coll Property of th	operate Lize Lize Lize res: close rodi g Te	ned at (hour by (X) at beginninged? (Yes or pressure dur at conclusion change duringed at the conclusion est: 25	the zone produce of test No)	FLOW THE O:00 AM, 6-10-decing	EST NO. 2 -65 mum) Total times and form of the following Test 677.3	Upp Compo	per letion K 757 Yes 757 079 752 678 rease 1/2 hrs	Lower Completic 4431 Yes 4447 4431 4426 16 Increase

Date

June 21, 1965

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