NO. OF COPIES PECEIVED	<del></del>		
DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
I RANSPORTER OIL I			
GAS	· · · · · · · · · · · · · · · · · · ·		
OPERATOR			
PRORATION OFFICE			
Shell 61.	1 Company	-	
Recson's) for filing (Check proper b	k 1853, Roswell, New Mex.	ico Other (Please explain) Dual existing	Torrow Bown
Becompletion thin is in when this	/ :1 Ley	Ous with Devonian	wower acuts
If change of ownership give name and address of previous owner			
.DESCRIPTION OF WELL AN			
		Name, Including Formation	Kind of Lease State, Federal or Fee
Antelope Ridge Unit	Z Anto	Lope Ridge-Devonian	Federal
that Letter B : 6	60 Feet From The north	Line and <b>165</b> 6. Feet Fro	om The
Line of the steel	Tananaha	No. albert	
Line of Deution 🛕 , "	Township 24-S Fam ye	MPM, L	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL OF Condensate		proved copy of this form is to be sent)
The Permian Corporation of Authorized Transporter of Control of Co	Casinghead Gas or Dry Gas 👣	Box 3119, Midland, To	YAS proved copy of this form is to be sent)
*Shell Oil Company	· ·		
If well produces oil or liquids,	Init Sec. Twp. Fig.	Box 1858 Roswell, No. 1s gas actually connected?	Whiexrco
laive location of tanks.		1 3 3 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
	B 4 24-S 34-	1 V 23 24	
If <b>They them to line to make the</b>	B 4 24-S 34- valers again from his like the Europe	1 V 23 24	
If The wither the Union of General COMPLETION DATA	Otl Well - Ors Well	1 V 23 24	April 24, 1965
If <b>The withern dinion General</b> COMPLETION DATA  Designate Type of Comple	Oil Well Gas Well tion - (X)	New Well Workever Deepen	April 24, 1965  Plug Back   Same Res'v. Diff. Res'v.
If The Land of Completion of Completion of Completion Sta	tion - (X)	New Well Worksver Deepen	Plug Back   Same Res'v. Diff. Res'v.
If The Land of Completion of Completion of Completion Sta	Oil Well Gas Well tion - (X)	New Well Worksver Deepen	April 24, 1965  Plug Back   Same Res'v. Diff. Res'v.
If Signate Type of Comple    Designate Type of Comple   Internal Operation Statement   January 5, 1965   Antalogo Ridge	tion - (X)	New Well Workever Deepen  To:al Depth  To:. Oil/Gas Pay	April 24, 1965  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth
If Southern Union Ggo de COMPLETION DATA  Designate Type of Comple the trailer Operation Statement January 5, 1965  Antelope Ridge	tion - (X)  February 8, 1965  Name of Freducing Formation.	New Well Workever Deepen  17.695  Top Oil/Gas Pay	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D.  14,990 Tubing Depth  14,584 Depth Casing Shoe
If Southern Union Ggo de COMPLETION DATA  Designate Type of Comple the trailer Operation Statement January 5, 1965  Antelope Ridge	tion - (X)  Trode Deration Complete  February 8, 1965  Name of Freducing Formation  Devonian	New Well Workever Deepen    New Well Workever Deepen	April 24, 1965  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth
If Southern Union Ggo de COMPLETION DATA  Designate Type of Comple the trailer Operation Statement January 5, 1965  Antelope Ridge	tion = (X)  TUBING, CASING, A	New Well Workever Deepen  17.695  Top Oil/Gas Pay  ND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe
If Southern Union Geed COMPLETION DATA  Designate Type of Comple  Into Laber Operation Sta  January 5, 1965  Antelope Ridge  Forfarctions  See Reverse  HOLE SIZE  24 H	tion – (X)  Tricate Convictor Complete  February 8, 1965  Name of Producing Formation  Devonian  CASING & TUBING, CASING, A  CASING & TUBING SIZE  2011	New Well Workever Deepen  Total Depth  Top. Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14.990   Tubing Depth   14.584   Depth Casing Shoe   17.432   SACKS CEMENT   1500
If Southern Union Geed COMPLETION DATA  Designate Type of Comple  Into Laber Operation Sta  January 5, 1965  Antelope Ridge  Forfarctions  See Reverse  HOLE SIZE  24 H	tion – (X)  Tricate Convictor Complete  February 8, 1965  Name of Producing Formation  Devonian  CASING & TUBING, CASING, A  CASING & TUBING SIZE  2011	New Well Workever Deepen  Total Depth  Top. Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v. Diff. Res'v. Plug Back   Same Res'v. Diff. Res'v. P.B.T.D.  P.B.T.D.  14.990   Tubing Depth  14.584   Depth Casing Shoe  17,432   SACKS CEMENT
If Southern Union Genetal COMPLETION DATA  Designate Type of Comple Internalist Operation Statements 5, 1965  Antalope Ridge Forfermions  See Reverse HOLE SIZE  24 41  17 1/2"  12 1/4	tion – (X)  Tricate Person in Complete  February 8, 1965  Name of Freducing Formation  Devonian  CASING & TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/2"	New Well Workever Deepen  Total Depth  17,395  Top Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450
If Southern Union Genetal COMPLETION DATA  Designate Type of Comple Internalist Operation Statements 5, 1965  Antalope Ridge Forfermions  See Reverse HOLE SIZE  24 41  17 1/2"  12 1/4	tion – (X)  Tricate Person in Complete  February 8, 1965  Name of Freducing Formation  Devonian  CASING & TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/2"	New Well Workever Deepen  Total Depth  17,395  Top Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   16,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450   3450
If Southern Union Genetal COMPLETION DATA  Designate Type of Comple Internalist Operation Statements 5, 1965  Antalope Ridge Forfermions  See Reverse HOLE SIZE  24 41  17 1/2"  12 1/4	tion – (X)  Tricate Person in Complete  February 8, 1965  Name of Freducing Formation  Devonian  CASING & TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/2"	New Well Workever Deepen  Total Depth  17,395  Top Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450
If Southern Union Genetal COMPLETION DATA  Designate Type of Comple Internalist Operation Statements 5, 1965  Antalope Ridge Forfermions  See Reverse HOLE SIZE  24 41  17 1/2"  12 1/4	tion – (X)  Tricate Person in Complete  February 8, 1965  Name of Freducing Formation  Devonian  CASING & TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/2"	New Well Workever Deepen  Total Depth  17,395  Top Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005	Plug Back   Same Restv. Diff. Restv.   P.B.T.D.   14,990 to   Tubing Depth   14,584 to   Depth Casing Shoe   17,432 to   SACKS CEMENT   1500   3450   1000 to   Depth Casing Shoe   17,000   1000 to   Depth Casing Shoe   17,000   1000 to   Depth Casing Shoe   1000 to   Depth Ca
If Southern Union Genetal COMPLETION DATA  Designate Type of Comple Internalist Operation Statements 5, 1965  Antalope Ridge Forfermions  See Reverse HOLE SIZE  24 41  17 1/2"  12 1/4	tion – (X)  Tricate Person in Complete  February 8, 1965  Name of Freducing Formation  Devonian  CASING & TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/2"	New Well Workever Deepen  Total Depth  17,395  Top Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450
If Southern Union Genetal COMPLETION DATA  Designate Type of Comple Into Year Operation States Inches Operation States Inches In	tion – (X)  Tricate Personal Exomplete  February 8, 1965  Name of Producing Formation  Devonian  Side  TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inv  FOR ABLIMABILET (Test must be able for this	New Well Workever Deepen  IT. 395  To:al Depth  17.395  To: Oil/Gas Pay  14.667  ND CEMENTING RECORD  DEPTH SET  912  5.352  12.605  11.422  after 13.647 of veta 17.1432 fload appth or be for full 24 hours)  Fro Jucing Method (Flow, pump, 24.56)  Casing Pressure	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D.  14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450   2250   2001 and must be equal 100 or exceed top allows   336   etc.)  Choke Size
If Southern Union Geed COMPLETION DATA  Designate Type of Comple  Internalist Operation Statements	TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8: 1nr  FOR ABLEWABLER (Test must be a global for this county for this county for this county for the cou	New Well Workever Deepen  It is the Blandgling order number:  New Well Workever Deepen  17.695  To: Oil/Gas Pay  14.667  ND CEMENTING RECORD  DEPTH SET  912  5.352  12.605  11.422  14.181  e after 13c 647 of total 70 1432   load apth or be for full 24 hours)  Fro Juding Method (Flow, pump, 24)	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  14.990' Tubing Depth  16.584' Depth Casing Shoe  17.432'  SACKS CEMENT  1500 3450 2250 1025  pill and must be equal 100 receed top allow
If Southern Union Genetal COMPLETION DATA  Designate Type of Comple Into Year Operation States Inches Operation States Inches In	tion – (X)  Tricate Personal Exomplete  February 8, 1965  Name of Producing Formation  Devonian  Side  TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inv  FOR ABLIMABILET (Test must be able for this	New Well Workever Deepen  IT. 395  To:al Depth  17.395  To: Oil/Gas Pay  14.667  ND CEMENTING RECORD  DEPTH SET  912  5.352  12.605  11.422  after 13.647 of veta 17.1432 fload appth or be for full 24 hours)  Fro Jucing Method (Flow, pump, 24.56)  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450   2250   Depth Casing Shoe   1025   Depth
If Southern Union Ggo de COMPLETION DATA  Designate Type of Comple Internal Operation Statement of Statement of Statement of See Reverse Hole Size  24"  17 1/2"  12 1/4  2 5/3"  TEST DATA SAS REQUEST OIL WELL  Leasth of Test  A stad Fro I. Daring Test  GAS WELL	tion – (X)  Proceed Procession Complete  February 8, 1965  Name of Producing Formation  Devonian  Side  TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inv  FOR ABLIMABURY (Test must be able for this of the color of th	New Well Workever Deepen  It is be bland ling order number:  New Well Workever Deepen  17, 395  Top Oil/Gas Pay  14, 667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,605  11,422  after 32,647 of tetal 75,4432 fload appth or be for full 24 hours)  Fro Juding Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  14.990   Tubing Depth  16.584   Depth Casing Shoe  17.432    SACKS CEMENT  1500  3450  2250  1025  pill and must be equal 100 pr exceed top allow the equal 100 pr
If Southern Union Ggo de COMPLETION DATA  Designate Type of Comple Internalist Operation Statement of Statement of Statement of Section Statement of Section S	tion - (X)  Tricate Decretion Complete  February 8, 1965  Name of Froducing Formation.  Devonian  Side  TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inx  FOR ABILWABURY (Test must be able for this content of test  Cubing Freesure  Oil-Bbls.	New Well Workever Deepen  17,695  To: Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005  11,422  14,181  e after 13c,047 of veta 170 1432 load a aepth or be for full 24 hours)  Fro Jucing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.
If Southern Union Ggo de COMPLETION DATA  Designate Type of Comple Internalist Operation Statement of Statement of Statement of Section Statement of Section S	tion – (X)  Proceed Procession Complete  February 8, 1965  Name of Producing Formation  Devonian  Side  TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inv  FOR ABLIMABURY (Test must be able for this of the color of th	New Well Workever Deepen  17,695  To: Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005  11,422  14,181  e after 13c,047 of veta 170 1432 load a aepth or be for full 24 hours)  Fro Jucing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  14.990   Tubing Depth  16.584   Depth Casing Shoe  17.432    SACKS CEMENT  1500  3450  2250  1025  pill and must be equal 100 pr exceed top allow the equal 100 pr
If Significant Union General COMPLETION DATA  Designate Type of Comple Internal Operation States Inches Inches Operation States Inches	Tubing Pressure  Coll Well Gras Well  Control of State Complete  February 8, 1965  Name of Froducing Formation.  Devonian  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inx  FOR ABILWABURY (Test must be able for this control of the state of the sta	New Well Workever Deepen  IT. 395  To: Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005  11,422  14,181  Pafter 130,047 of vetal Toll 132   load alepta or be for full 24 hours)  Fro Juding Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   16,584   Depth Casing Shoe   17,432     SACKS CEMENT   1500     2450   2250     201 and must be equal 00 or exceed top allow of the size     Choke Size   Gas-MCF     Gravity of Condensate     Choke Size   Choke Size   Choke Size   Choke Size     Choke Size   Choke Si
If Significant Union General COMPLETION DATA  Designate Type of Comple Internal Operation States Inches Inches Operation States Inches	Tubing Pressure  Cal Well Gras Well  Control of Producing Formation.  Casing & Tubing Size  13 3/8  9 5/8"  7 5/8" Inv  FOR A51 by 2818 (Test must be 2 3/8" & 2 4/8" for this  Cubing Pressure  Call Well Gras Well  X  Y  Tubing Pressure  Call Well Gras Well  X  Y  Complete  February 8, 1965  Name of Freducing Formation.  Devonian  Casing & Tubing Size  20"  13 3/8  9 5/8"  7 5/8" Inv  FOR A51 by 2818 (Test must be 2 3/8" & 2 4/8" for this  Cubing Pressure  Call Bbls.	New Well Workever Deepen  IT 395  Total Depth  17,395  Top Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005  11,422  afterliag 647 of wtall blag of load a depth or be for full 24 hours)  Froducing Method (Flow, pump, 28)  Casing Pressure  Water-Bbls.  Rbls. Condensate/AIMCF  Cusing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   1584   Depth Casing Shoe   17,432     SACKS CEMENT   1500     3450     2250     2250     201 and must be equal 00 or exceed top allow     336   etc.     Choke Size     Gas-MCF     Gravity of Condensate     Choke Size   3 deg API
If Southern Union Ggo de COMPLETION DATA  Designate Type of Comple Internal Operation States I anuary 5, 1965  Antelope Ridge Ferfarences  See Reverse  HOLE SIZE  24"  17 1/2"  12 1/4  2 5/8"  TEST DATA MARREQUEST OIL WELL  Fate First New Collicis To Tanks  Learth of Test  Astrol Frot. During Test  GAS WELL  Astrol Frot. Test-M T/D  Testing Method (pitot, back pr.)  back pressure  CERTIFICATE OF COMPLIA	tion - (X)  Production Complete  February 8, 1965  Name of Froducing Formation.  Devonian  Side  TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inx  FOR ABLIMABURY (Test must be able for this content of Test  Cubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  2850 psi  NCE	New Well Workever Deepen  17,695  Top Oil/Gas Pay  14,667  ND CEMENTING RECORD  DEPTH SET  912  5,352  12,005  11,422  14,181  Patterlaceoff of vetal foldings load adopts or be for full 24 hours)  Froducing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Packer  OIL CONSERV	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450   2250   1025   boil and must be equal for exceed top allow of the company
If the tracks operation of Comple Completion DATA  Designate Type of Completion Statements of Completion Statements of Completion Statements of Completion Statements of Completion See Reverse Hole Size 24 1 17 1/2" 12 1/4 2 5/8"  TEST DATA SAS REQUEST OIL WELL.  I determine the Completion To Tanks  Length of Test  A study from Test Houring Test  GAS WELL  Astudy from Test-Mary Description of Completion Completion Completion To Complete Certificate of Compliant Commission have been complied Commission have been complied Completed C	Casing & Tubing Size  Tubing Pressure  Culting P	New Well Workever Deepen  17.695  Top Oil/Gas Pay  14.667  ND CEMENTING RECORD  DEPTH SET  912  5.352  12.605  11.422  14.181  Patterliacold of vial Volumes  alepth or be for full 24 hours)  Froducing Method (Flow, pump)  Casing Pressure  Water-Bbls.  Rbls. Condensate/MMCF  Cusing Pressure  OIL CONSERV	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   2450   2250   1025   Doil and must be equal 00 or exceed top allow   316, etc.)   Choke Size   Gas-MCF   Gravity of Condensate   Choke Size   Choke Size   APT   28/64" VATION COMMISSION   19
If the tracks operation of Comple Completion DATA  Designate Type of Completion Statements of Completion Statements of Completion Statements of Completion Statements of Completion See Reverse Hole Size 24 1 17 1/2" 12 1/4 2 5/8"  TEST DATA SAS REQUEST OIL WELL.  I determine the Completion To Tanks  Length of Test  A study from Test Houring Test  GAS WELL  Astudy from Test-Mary Description of Completion Completion Completion To Complete Certificate of Compliant Commission have been complied Commission have been complied Completed C	tion — (X)  Product Personal Type Complete  February 8, 1965  Name of Producing Formation  Devonian  Side  TUBING, CASING, A  CASING & TUBING SIZE  20"  13 3/8  9 5/8"  7 5/8" Inr  FOR Abibyabler (Test must be a giby for this bate of Test  Cubing Pressure  Call-Bbls.  Length of Test  Tubing Pressure  2850 psi  NCE	New Well Workever Deepen  17.695  Top Oil/Gas Pay  14.667  ND CEMENTING RECORD  DEPTH SET  912  5.352  12.605  11.422  14.181  Patterliacold of vial Volumes  alepth or be for full 24 hours)  Froducing Method (Flow, pump)  Casing Pressure  Water-Bbls.  Rbls. Condensate/MMCF  Cusing Pressure  OIL CONSERV	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450   2250   1025   boil and must be equal for exceed top allow   Tip, etc.)   Choke Size   Gas-MCF   Gravity of Condensate   Choke Size   Choke Size   Choke Size   APT   28/641   VATION COMMISSION
If the tracks operation of Comple Completion DATA  Designate Type of Completion Statements of Completion Statements of Completion Statements of Completion Statements of Completion See Reverse Hole Size 24 1 17 1/2" 12 1/4 2 5/8"  TEST DATA SAS REQUEST OIL WELL.  I determine the Completion To Tanks  Length of Test  A study from Test Houring Test  GAS WELL  Astudy from Test-Mary Description of Completion Completion Completion To Complete Certificate of Compliant Commission have been complied Commission have been complied Completed C	Casing & Tubing Size  Tubing Pressure  Culting P	New Well Workever Deepen  17.695  Top Oil/Gas Pay  14.667  ND CEMENTING RECORD  DEPTH SET  912  5.352  12.605  11.422  14.181  Patterliacold of vial Volumes  alepth or be for full 24 hours)  Froducing Method (Flow, pump)  Casing Pressure  Water-Bbls.  Rbls. Condensate/MMCF  Cusing Pressure  OIL CONSERV	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   14,990   Tubing Depth   14,584   Depth Casing Shoe   17,432   SACKS CEMENT   1500   3450   2250   1025   boil and must be equal 100 or exceed top allow   11, etc.)   Choke Size   Gas-MCF   Gravity of Condensate   Choke Size   3464   VATION COMMISSION   19

(Signature)

Division Production Superintendent (Title)

April 26, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Perforezed (Devonten) with 1 Japr: 14,667', 14,670', 14,673', 14,735', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,745', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,775', 14,7
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