## J. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS.... Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER + GAS PRORATION OFFICE Shell Oil Company P. O. Box 1358, Roswell, New Mexico Reason(s) for filling (Check proper box) Other (Please explain) Well Number Changed from 4-1 to No. 2 Change in Transporter of: =inem mpueti in X That is in which hip\_\_\_\_ Casir, thead Gas Effective March 17, 1965 on leasate If change of ownership give name and address of previous owner \_ II. DESCRIPTION OF WELL AND LEASE Well No. 101 Nome, Including Formation Antelope Ridge-Morrow Penn Antelope Ridge Unit State, Federal or Fee Federal Antelope Ridge-AtoKa R-3050 Antelope Ridge-Morrow R-3050 1650 Chit Letter B ; 660 Feet From The north Line and east Line of Semical 4 , Township 24-S composite 34-E , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Sectrons (Give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico Shell Pipe Line Corp. e of Authorized Transporter of Casinghead Gas 🔲 💮 or Dry Gas 🗵 Address (Give address to which approved copy of this form is to be sent) \*Shell Oil Company P. O. Box 1858, Roswell, New Mexico is gas actually connected? If well produces oil or liquids, $\cdot$ 24 4 34 Yes 12/31/63 \*Southern Union Gas Company takes gas from Shell Treating Plant. his production is commingled with that from any other lease or pool, give commingling order number: If this IV. COMPLETION DATA Oil Well Gas Sell New Well Plua Back Same Res'v. Diff. Res'v. Workover Deeper. Designate Type of Completion -(X)Date Compl. Ready to Froit. Total Depth Line Profiled F.B.T.D. Name of Froducing Form sticn To: Cil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this aepth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Fate Pinst New Cil Bun To Tanks Date of Test Choke Size Length of Test Casing Pressure Pulling Pressure Actual Fred, Fairing Pest Water - Bbls. Gas - MCF Oil - Bbls.

**GAS WELL** Actual Frod, Test-MUF/D Bbls. Condensate/MMCF Gravity of Condensate Cusing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

TITLE

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. B. Deal

Division Production Superintendent

(Title)

March 23, 1965

(Date)

## OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.