| NO. DE CAPIES RECEIVED | _ | | |
|--|--|--|--|
| DISTRIBUTION SANTA FE | | FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Uffective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL (| SAS |
| LAND OFFICE IRANSPORTER OIL | | | |
| GAS : OPERATOR | - | | |
| I. PRORATION OFFICE | | | |
| Shell Oil Co | mpany | | |
| P. 0. Box 16 | 358, Roswell, New Mexico | | |
| Reason(s) for filing (Check proper be | (K) Change in Transporter (1) | Other (Please explain) | |
| inervision [1] | Cil . iy | | |
| to note in Awner ship | Casinghead Gas Conta | YESOTO | |
| If change of ownership give name and address of previous owner | | | |
| II. DESCRIPTION OF WELL ANI | D LEASE Well No. read in | eme, Including Formation | Kind of Lease |
| Antelope Ridge | | lope Ridge-Morrow/Penns. | State, Federal or Fee Federal |
| Location | | ine and 1650 Feet From | The east |
| Unit Letter <u>B</u> : 60 | Feet From The north | | |
| Line of Cestion 4 , 1 | Pownship 24-5 Roude | 34-E , NMPM, Le | 38. County |
| III. DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL G | AS Address (Give address to which appr | oved copy of this form is to be sent) |
| The Permian Co | rporation | Box 3119, Midland, Te | exas |
| If the of Authorized Transporter of C * Shell Oil C | Casinghead Gas 🚺 or Dry Cas 🚣 📗 | Box 1858, Roswell, N | |
| If well projectes oil or liquids, | Unit Sec Twp. dge. B 4 24-S 34-F | | 12-31-1963 |
| * Southern Union Ge | s Co. takes gas from Shel with that from any other lease or poor | Treating Plant, give comminging order number: | |
| IV. COMPLETION DATA | | New Well Workover Deepen | Pina Back Same Res'v. Diff. Res'v. |
| The second of th | C721 11 D L | | |
| Designate Type of Comple | etion - (X) | | P.B.T.D. |
| Designate Type of Comple | C721 11 D L | Total Depth | ! |
| | etion - (X) | | P.B.T.D. Tubing Depth |
| Eate spalled | Date Compl. Ready to Prod. | Total Depth | ! |
| Late spatied | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Cil/Gas Pay | Tubing Depth |
| Late spatied | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth | Tubing Depth |
| interipations | Date Compl. Ready to Prod. Mame of Producing Formation TUBING, CASING, A | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD | Tubing Depth Depth Casing Shoe |
| interipations | Date Compl. Ready to Prod. Mame of Producing Formation TUBING, CASING, A | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD | Tubing Depth Depth Casing Shoe |
| enterations HOLE SIZE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET | Tubing Depth Depth Casing Shoe SACKS CEMENT |
| HOLE SIZE V. TEST DATA AND REQUESTOIL WELL | Date Compl. Ready to Prod. Mame of Producing Formation | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET | Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow |
| V. TEST DATA AND REQUESTOIL WELL i site First New oil from To Tenks | Date Compl. Ready to Prod. Mame of Producing Formation | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) | Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow |
| HOLE SIZE V. TEST DATA AND REQUESTOIL WELL | Date Compl. Ready to Prod. Mame of Producing Formation | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas | Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow lift, etc.) Choke Size |
| V. TEST DATA AND REQUESTOIL WELL i site First New oil from To Tenks | Date Compl. Ready to Prod. Mame of Producing Formation | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) | Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allowable to the same and the same a |
| HOLE SIZE HOLE SIZE V. TEST DATA AND REQUESTOIL WELL interfirst New Hilliam To Tanks Length of Test | Date Compl. Ready to Prod. Mame of Producing Formation | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas | Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow lift, etc.) Choke Size |
| HOLE SIZE HOLE SIZE V. TEST DATA AND REQUESTOIL WELL interfirst New Hilliam To Tanks Length of Test | Date Compl. Ready to Prod. Mame of Producing Formation | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas | Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow lift, etc.) Choke Size |
| HOLE SIZE HOLE SIZE V. TEST DATA AND REQUESTOIL WELL i site First New oil item To Tanks Length of Test Actual Frod, Laring Test | Date Compl. Ready to Prod. Mame of Producing Formation | Total Depth Top Cil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. | Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF |

BY

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By R. A. LOWERY (Signature) R. A. Lowery

Acting Division Production Superintendent

(Date)

January 19, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.