

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N-021422

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Antelope Ridge Unit

8. FARM OR LEASE NAME

Antelope Ridge Unit

9. WELL NO.

4-1

10. FIELD AND POOL OR WILDCAT

Antelope Ridge - Morrow
Pennsylvanian11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4-24-34-14th Survey

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL ☐ WELL ☒

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

Box 1350 Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' SW & 1650' NW (NW/4 NE/4) section 4, T-24N,
R-3E, Lee County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3567' RT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☒ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Mill well, mill tubing, remove "B" seals, and perforate to punch out expendable plug.
Run tubing to bottom at 14,990'.
2. Circulate hole and mill tubing.
3. Run long production string with seal equipment to 14,600' Z.
4. Test lower perforator seals by pressure build-up test, showing 3000 psi.
5. Run short string to parallel flow zone and circulate annulus with brine water.
6. Pressure test "B" perforator seals to 1000 psi via casing-tubing annulus. Install
wire line packer deviation tooling (1 1/2" string) down to 3500' Z.
7. Run 1-13/16" tubing, run and perforate deviation tooling and 1 1/2" string: 14,667',
14,670', 14,673', 14,676', 14,681', 14,682', 14,683', 14,718', 14,719', 14,721',
14,730', 14,731', 14,732', 14,735', 14,742', 14,743', 14,746', 14,747', 14,748',
14,759', 14,760', 14,761', 14,765', 14,771', 14,772', 14,777', 14,778', 14,781',
14,782', 14,789', 14,789', 14,797', 14,798'.
8. Pick off dev with seal and flow test. Acidize if necessary.
9. Run 2 1/2" deviation tooling. Pick off dev zone and clean up. Take packer
leakage test.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by V. L. KING TITLE Acting Senior Exploration Engineer Date December 7, 1964

V. L. KING

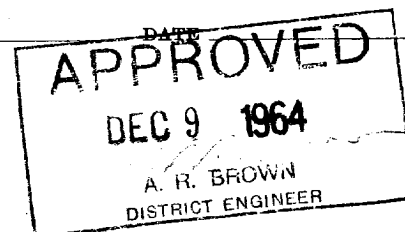
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.