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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOOPER
JAN 2
 New Well
 88201
 P. O. C.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico December 31, 1963
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Antelope Ridge Unit Well No. 4-1 / , in. NW 1/4 NE 1/4,
 (Company or Operator) (Lease)
 B, Sec. 4, T. 24S, R. 34E, NMPM, Antelope Ridge Pool
 Unit Letter

Lea

County Date Spudded 9-13-62 Date Drilling Completed 5-20-63
 Elevation 3567' DF Total Depth 17,895' PBD 14,990'

Please indicate location:

R-34-E

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 12,898' Name of Prod. Form. Pennsylvanian (Morrow)
 PRODUCING INTERVAL 12,898', 12,903', 12,909', 12,910', 12,913', 12,915',
 12,916', 12,982', 12,983', 12,984', 12,993', 12,994',
 Perforations 13, 118', 13,119', 13,120', 12,147', 12,149', 13,151', 13,153'
 Open Hole - Depth Casing Shoe 17,432' Depth Tubing 12,780'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 7076 MCF/Day; Hours flowed 21 Choke Size _____
 + 60 BCPD
 Method of Testing (pitot, back pressure, etc.): Multi-Point Back Pressure
 Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
 Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. _____ Tubing Press. 6770 Date first new run to tanks September 12, 1963

Condensate Cond. The Permian Corporation (Trucks)

Gas Transporter Southern Union Gas Company

660' FNL & 1650' FEL, Sec. 4

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
20"	902	1500
13 3/8"	5336	3450
9 5/8"	11990	2250
7 5/8" lnr	2759	1325
5 1/2" lnr	3815	900

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19 _____ Shell Oil Company
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: R. A. Lowery Original Signed By
 (Signature) R. A. LOWERY

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico 88201