

Submit 3 Copies To Appropriate District Office
District I
25 N. French Dr., Hobbs, NM 87240
District II
1 South First, Artesia, NM 87210
District III
909 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

Name of Operator
Energy Resources Corporation

Address of Operator
100 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

Well Location

Unit Letter A ; 660 feet from the North line and 660 feet from the East line

Section 27 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Note: Well was TA'd from injection in 08/91.

04/28-05/06/00: Pressured the casing to 520#, leaked off 150# in 15 mins. MIRUPU, Retrieved RBP @ 3467'. Perforated 7 RVRs/Queen @ 3,532'-3542' and 3,550'-3,554'. (total of 56 holes). Acidized w/ 3000 gals 15% HCL with additives & 1,500# rock salt. 05/10/00: Cement squeezed casing leak @ 300'-807' w/100 sx C1 C cement, (total slurry volume 135 ft3). PBTD @ 3,730'. 05/16/00: RIH w/ 2 1/16" tubing, end of tubing @ 3,690', & the SN is @ 3,687'. RIH w/ 1 1/2 x 1 1/4 x 16 RHBC pump. Pressure tested the casing to 500# for 30 mins, no leak-off. RDPU. Well was SI until we received Right of Way from BLM for a secondary power line from the #12 location. First production: 1/13/01: 0 B0/ 75 BW/ 9 MCF. Initial Potential: 1/17/01: 3 B0/ 45 BW/ 9 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 06/26/01

or print name Denise Menoud Telephone No. (915)687-2074

(space for State use)

APPROVED BY [Signature] TITLE DATE

ations of approval, if any:

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