District I PO Box 1980, Hobbs, NM 88241-1980 District []

State of New Mexico

Energy, Minerals & Natural Resources Departm

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

2300 Sent Processors For Residence Services and Address 1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. P. 162055  3C DEVELOPMENT, LP 162055  3D -0 SOX 50820  MIDLAND, TX 79710  25 20521  LANGLIE NATTIX 7 RVRS OUEEN GRAYBURG 37240  Propert Cest. 1 Property Name 1 Processors 1 Property Name 1 Property Name 1 Processors 1 Property Name 2 PRTD	811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				Submit to Appropriate District Office 5 Copies				
BC DEVELOPMENT, LP P.O. DOX 50820 MIDLAND, TX 79710	District IV 2040 South Pa									-	AMENDED REPOR	
RC DEVELOPMENT, LP P.O. BOX 50820  MIDLAND, TX 79710  Thomas for Filing Code CH-EFFECTIVE 2-1-98  Thomas CH-EFFECTIVE 2-1-98  Thomas CH-EFFECTIVE 2-1-98  Thomas Code Thom	1.	<u> </u>	ŒQUES			E AND A	AUTHO	RIZAT	ION TO T			
**Remote for Filling Code*  CH Feed Total Name  **Total Name  **Total Name  **Total Name  **Property Name  **Property Name  **Total Code  **Total Name  **Total Code  **To	1											
CH-EFFECTIVE 2-1-98  'API Number 'Ped Name 'Ped Name 'Ped Code 37-240  Property Cade									<sup>3</sup> Reason for Filing Code			
"AT Number 30 - 0 25 - 20521 LANGLIE MATTIX 7 RVRS OUDEN GRAYBURG 37240  "Property Code" "Property Name" "Well Number 12  II. "Surface Location  User in ma. Section   Township   Many   Mark			,		9				CH-EFFECTIVE 2-1-98			
Property Code:    Property Code:   Property Code:   Property Name   Property Name   Property Code:   Property Code:   Property Name   Property Name   Property Name   Property Name   Property Code:   Property Name   Property Name   Property Name   Property Code:   Property Name   Proper	<sup>4</sup> API Number				<sup>5</sup> Pool Name .				OH BITBOILE			
LANGLIE LYNN QUEEN UNIT 11  1. **Surface Location**  **Direction to Surface Location**  **Propose **Tempore **Tempor	<b>30-0</b> 25-20521 I			LANC	LANGLIE MATTIX 7 RVRS QUEEN G				RAYBURG 37240			
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OIL CONSERVATION DIVISION  Approved by: (1) If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  OIL CONSERVATION DIVISION  Approved by: (1) If the DIVISION  Approved by: (1) I					! !					!	!	
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rinted name:  MIKE BLACK  itle:  MANAGING PARTNER  ate:  12 15 97  Phone:  915-683-2950  If this is a change of operator fill in the OGRID number and name of the previous operator  RICKEY SMITH PRESIDENT 12-15-97	nowledge and b	elief.			owt of Hi						ll.	
MIKE BLACK  itle: MANAGING PARTNER  Approval Date: MAY 12 1997  ate: 12 15 97 Phone: 915 683 2950  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  RICKEY SMITH PRESIDENT 12-15-97	Ignacire: Mile Sh						Approved by: () P. O. AL SIGNED BY CHRIS WILLIAMS					
MANAGING PARTNER  Approval Date: 12 15 97  Phone: 915 683 2950  If this is a change of operator fill in the OGRID number and name of the previous operator  RICKEY SMITH PRESIDENT 12-15-97	rinted name: MIKE BLACK					Title:	Title: 4STRICT   SUPERVISOR					
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