. NO. OF COPIES RECEIVED	_	entry.	.	
			Form C-103	
DISTRIBUTION			Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65	
FILE				
/			5a. Indicate Type of L	ease
LAND OFFICE			State X	Fee
<u> </u>				
OPERATOR			5. State Oil & Gas Le	ase No.
SUNI	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT —" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
CIL GAS WELL WELL	OTHER•		7. Unit Agreement Na	me
The of Operator			8. Farm or Lease Nam	ne
Aztec Oil and Gas Co	mpan <i>y</i>		C+++ CD	
Address of Operator			State SR	
c/o Hobbs Pipe and S	upply Co., Box 2010, Hobbs	s, N. M. 88240	1	
4, Location of Well			10. Field and Pool, or	r Wildcat
UNIT LETTER G	1980 FEET FROM THE North	LINE AND 1980 FEET FO	ROM Langlie-Matti	ix
THE LINE, SEC	TION 16 TOWNSHIP 245	S RANGE 36E NM	PM.	
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County	<i>HHHHH</i>
	3382'	GR	Lea	
16. Check	k Appropriate Box To Indicate 1	Notice Department	Od D	
	INTENTION TO:	· •		
NOTICE OF	INTENTION TO:	SUBSEQUE	ENT REPORT OF:	
[PLUG AND ABANDON			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING C	ASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND A	BANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				
		<u> </u>		
work) SEE RULE 1103,	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includ	ing estimated date of starti	ng any proposed
2. Load hole w/ 3. Shoot & reco 4. Spot a 35 sx 5. Spot a 50 sx	k plug @ total depth to co /mud-laden fluids. over casing from approxima k plug @ casing stub. k plug @ base of 8-5/8 cas k top-hole plug & erect a	ately 2,000'.	rations.	
18. I hereby certify that the informati	on above is true and complete to the best	of my knowledge and belief.		
Va . O		·		
SIGNED STAMPEN SA	then TITLE	Agent	DATE 6/13	3/73
- John Start	THE THE		UATE	
ν	Ode Comed by			
APPROVED BY	TITLE TITLE		DATE	
CONDITIONS OF APPROVAL, IF AN	1			
CONDITIONS OF APPROVAL, IF AN	# f f = − − − − − − − − − − − − − − − − −			

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CL CONSTRUMENT COMM

	Form C-103
	Supersedes Old
NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
MENTES SIE CONSERVATION COMMISSION	Effective 1-1-65
	Eq. Indiants The Cr
	5a. Indicate Type of Lease State
	5. State Oil & Gas Lease No.
	03 3819
SUNDRY NOTICES AND REPORTS ON WELLS	
ORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. **APPLICATION FOR PERMIT** (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
OTHER- Salt Water Disposal	
R. AMPAuns	8. Farm or Lease Name
8 COMPANI	State SR
MRRG. NEW MEYTON	9. Well No.
MAN PERIOD	1
1980 North 1980	10. Field and Pool, or Wildcat
	TRUAL
16 2kg 36r	
	PM. (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	LEA
CE OF INTENTION TO:	Other Data
SUBSEQUE	NT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	
	ALTERING CASING
	PLUG AND ABANDONMENT
	Ţ <u></u>
o Salt Water Disposal	
Salt water Disposal	ng estimated date of starting any proposed
ompleted Operations (Clearly state all pertinent details, and give pertinent dates, included	•
ompleted Operations (Clearly state all pertinent details, and give pertinent dates, including 3725-27', 3734-36' with 75 sacks coment at 2800, to 3997'. Ran plastic lined tubing with preker.	*
ions 3725-27', 3734-36' with 75 sacks cement at 2800, to 3997'. Ran plastic lined tubing with packer.	*
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ompleted Operations (Clearly state all pertinent details, and give pertinent dates, including 3725-27', 3734-36' with 75 sacks coment at 2800; to 3997'. Ran plastic lined tubing with packer. natall well head with pressure gauge on casing as per	*
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ions 3725-27', 3734-36' with 75 sacks coment at 2800; to 3997'. Ran plastic lined tubing with packer. Install well head with pressure gauge on casing as performation above is true and complete to the best of my knowledge and belief.	
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impleted Operations (Clearly state all pertinent details, and give pertinent dates, including 3725-27', 3734-36' with 75 sacks coment at 2800, to 3997'. Ran plastic lined tubing with packer. Install well head with pressure gauge on casing as performation above is true and complete to the best of my knowledge and belief.	April 2, 1070
	B COMPANY DBBS, NEW MEXICO 1980 FEET FROM THE

CONDITIONS OF APPROVAL, IF MY:

NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	F	orm C-101	
SANTA FE	4	- 7	El Lordon	_	evised 1-1-6	
U.S.G.S.	4	OEP 6 F	H to 11119	;	SA, Indicate STATE	Type of Lease
LAND OFFICE	+			.5		& Gas Lease No.
OPERATOR						og 3 819
					111111.	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
					7. Unit Agree	ement Name
b. Type of Well DRILL		DEEPEN X	PLUG B	ACK	8. Farm or Le	ease Name
OIL GAS WELL	OTHER SAIT	Water Disposal	SINGLE MULT	IPLE ZONE	C+-+	- 77
2. Name of Operator		THE WAY THE STATE OF THE			9. Well No.	e- ux
AZTEC	OIL AND GAS CO	OMPANY			1	<u> </u>
3. Address of Operator	_]	io. Field and	d Pool, or Wildcat
4. Location of Well	Box 837 Hobbs	New Mexico	38240		~~ ~~	mmmm ist
UNIT LETTE	R LOC	ATED 1980 FE	ET FROM THE North	LINE		
AND 1980 FEET FROM	THE East LIN	E OF SEC. 16 TV	IP. 219 RGE. 26	ST NMPM		
					12. County	
				HHH	CLEA.	HHHHHm.
	HHHHH	/////////////////////////////////////), Proposed Depth 19	A. Formation	.,,,,,,,	20. Rotary or C.T.
			4000	even Riv	rers	
21. Elevations (Show whether DF,	·	i	B. Drilling Contractor			. Date Work will start
3382 Gr 3391 KB	State	Wide			10-	1- 69
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
Plug	back T.D. is 30	07 K.R. Plan	to squeeze pres	ont new	_	
from	3722 - 38 and d	rill out plug s	and deepen to 40	ent peri	5	
			and decipoir to 40	.00		
Pendi	ng application	to convert to a	alt water dispo	sal well	•	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF I ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the information	on above is true and comp	lete to the best of my kn	owledge and belief.			
signed DAVID A. DONA	VIDSON	Title District	01	n.		0.6-
		Title District	reorogist	Do	ue <u>9-1</u>	3-69
(This space for S	riute (ose)	ea s¥wb .			~ Fr	24 198.
APPROVED BY	Attania	SUPLA .	i va	-		24 1960
CONDITIONS OF APPROVAL, IF					ATE	
	<i>1</i> /					
7						

-		
	STRIBUTION	
SANTA FE		1
FILE		
U. S. G . S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	1
PRORATION OFFI	CE	
OPERATOR		

IEW MEXICO OIL CONSERVATION COMPTION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE OPERATOR	I KANSPUR	I OIL AND	NATURAL GAS	
FILE THE ORI	GINAL AND 4 C	OPIES WITH TH	IE APPROPRIATE OFFI	CE I
Aztec Oil & Gas Comp	any		Lease State SR	Well No.
Unit Letter Section Township	Range	36-E	County	1
Pool Jalmat			Kind of Lease (State, Fed,	Fee)
	Unit Letter	Section	Township	Range
give location of tanks	G	16	24-8	36-E
Authorized transporter of oil 🗶 or condensate		Address (give ad	dress to which approved cop	y of this form is to be sent)
The Permian Corporation		Box 3119	, Midland, Texas	
	ually Connected	√? Yes_¥	. No	
Authorized transporter of casing head gas a or dry gas	Date Con- nected	Address (give ad	dress to which approved copy	y of this form is to be sent)
El Pase Natural Gas Company	4-30-65	Jal, New	Mexico	
If gas is not being sold, give reasons and also explain its pre	1 -			
Change in Transporter (check one) Oil Dry Gas Casing head gas . Condens		Other (explain b	elow) 🗶	
	*	otice of g	as connection.	
Remarks				
The undersigned certifies that the Rules and Regulation	s of the Oil Cons	servation Commi	ssion have been complied	l with.
			_	With
Executed this the 21st da			_ , 19 <u>65 .</u>	
OIL CONSERVATION COMMISSION	*	By org inia	signed by:	
Approved by			y Surad by:	
,] 1	litle	1 at 1	
Title Title		Company	ict Superintenden	ıt
			011 & Ges Company	y
Date	A	Address		
		P. O.	Box 837, Hobbs,	Water Mauri an
		** **	ישה המה לולי אחדים	MAN MONTICO