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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~ALLOWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

January 11, 1965
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Artco Oil & Gas Company State "NM" Well No. 1 in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G Sec. 16 T. 24-S R. 36-E NMPM. Undesignated Pool
Unit Letter

Lee

County. Date Spudded 10-16-64 Date Drilling Completed 10-26-64

Elevation 3391 K.B. Total Depth 3930 K.B. PBTD 3897 K.B.

Top Oil/Gas Pay 3722 Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3722-26 W/4 Holes & 3734-36 W/4 Holes

Open Hole _____ Depth _____ Casing Shoe 3929 Depth _____ Tubing 3757

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 126 bbls water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. 7% Spearhead Acid. Frac w/20,000 gals 10 & 20,000 psi

Casing Press. 25 Tubing Press. 25 Date first new oil run to tanks January 8, 1965

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Artco Oil & Gas Company

(Company or Operator)

PER C. DUKE

By: _____ (Signature)

Title District Superintendent

Send Communications regarding well to:

Name Artco Oil & Gas Company

Address P. O. Box 837, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____