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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

January 11, 1965  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Artec Oil & Gas Company** State **"NM"**, Well No. **3**, in **SE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**F**, Sec. **16**, T. **24-S**, R. **36-E**, NMPM., **Undesignated** Pool  
Unit Letter

**Lee**

County. Date Spudded **12-13-64** Date Drilling Completed **12-20-64**  
Elevation **3391 K.B.** Total Depth **3820** PBTD **3776**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **3745** Name of Prod. Form. **Seven Rivers**

PRODUCING INTERVAL -

Perforations **3745-28 w/one hole /foot & 3734-36 w/4 Holes**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **3819** Depth \_\_\_\_\_ Tubing **3717**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **44** bbls.oil, **40** bbls water in **24** hrs, **0** min. Size **22/64** Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): **750 gals. Acid & Frac w/20,000 gals 10 & 20,000 Sand**

Casing Press. **1100** Tubing Press. **1000** Date first new oil run to tanks **January 8, 1965**

Oil Transporter **The Permian Corporation**

Gas Transporter **None**

**1980 FWL & 1980 FWL**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	369	300
5-1/2	3819	200
2-3/8	3717	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**Artec Oil & Gas Company**  
(Company or Operator)

original signed  
**LESTER L. DUKE**

By: \_\_\_\_\_ (Signature)

**District Superintendent**

Send Communications regarding well to:

**Artec Oil & Gas Company**

**P. O. Box 837, Hobbs, New Mexico**

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_