

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. LC-032604 (a)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Dry Hole										6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Cities Service Oil Company										7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 69, Hobbs, New Mexico										8. FARM OR LEASE NAME Government H	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FVL of Sec. 29-T265-R37E Lea County, New Mexico At top prod. interval reported below At total depth										9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Jalnet	
15. DATE SPUDDED 6-11-64										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29-T265-R37E	
16. DATE T.D. REACHED 6-18-64										12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) _____										13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2947 DF										19. ELEV. CASINGHEAD 2938 Gr.	
20. TOTAL DEPTH, MD & TVD 3400										21. PLUG, BACK T.D., MD & TVD 3169	
22. IF MULTIPLE COMPL., HOW MANY* -										23. INTERVALS DRILLED BY ROTARY TOOLS 40- -3400 TD CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic-Gamma Ray, Laterolog, Microlaterolog, Formation Density										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		395'		12 1/2"		300sxs (circ)		none	
4 1/2"		9.5#		3382'		7-7/8"		300 sxs		2590'	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number)											
20h/3290-3300, 46h/3257-3280, 22h/3232-3243, 1h/3177, 1h/3179, 1h/3181, 1h/3183, 1h/3185, 1h/3193, 1h/3195, 1h/3197, 1h/3199, 1h/3201, 9h/3124-3133											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
3290-3300						2000 gal LST					
3257-3280						1000 gal LST					
3177-3201						500 gal LST					
3124-3133						500 gal LST & sand frac 5000 gals + 5000# sand					
33.* PRODUCTION											
DATE FIRST PRODUCTION P & A (6-29-64)				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P & A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Sonic-Gamma Ray, Laterolog, Microlaterolog, Formation Density & Deviation Affidavit											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED C. K. Robertson				TITLE District Clerk				DATE 7-6-64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
				Electric Log Tops: Anhydrite Yates Seven Rivers	1185 2926 3201