

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TB-
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-032604 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government H

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalisco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-T26S-R37E

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Cities Service Oil Company	2947 DF
3. ADDRESS OF OPERATOR Box 69 - Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FWL of Sec. 29-T26S-R37E Lee County, New Mexico	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3400 Dato. PB 3169 Prep to P & A. DO 3334 Perf 20h/3290-3300. Acidize w/2000 gals LST Max Press. 3200# PSI. Rate 5.25 B/M @ 2000 PSI. Swabbed 138 B Sul. w/10 hrs. w/HS of oil or gas Set Ret. @ 3285. Squeezed Perfs. 3290-3300 w/100 sxs. Perf. 46h/3257-3280. Swabbed 17 1/2 BW/8 hrs & Swabbed dry. Acidize w/1000 gals LST Max. Press. 2300 PSI. Rate 3.5 B/M @ 2000 PSI Swabbed lead & Swabbed 120 BW/6 hrs. w/HS. Set Ret. @ 3248. Squeezed Perfs 3257-3280 w/100 sxs Perf. 22h/3232-3243 Swabbed 60 B Sul. w/6 1/2 hrs. Set Ret. @ 3222 Squeezed Perfs. 3232-3243 w/50 sxs. Perf. w/1h each @ 3177, 3179, 3181, 3183, 3185, 3193, 3195, 3197, 3199, & 3201 Swabbed dry Acidize w/500 gal LST Max Press. 2500 PSI Rate 3 B/M @ 2200 PSI. Swabbed 280 B Sul. w/18 hrs. Set Ret. @ 3169 Squeezed Perfs 3177-3201 w/75 sxs. Perf. 12h/3124-3133. Swabbed dry. Acidize w/500 gal LST Max Press. 2400 PSI Rate 3 B/M @ 2400 PSI Swabbed 15 B/M/ 5 hrs. & Swabbed dry. Sand free. w/5000 gal jelled water + 5000# sand through 4 1/2 csg. max. press. 2800 PSI Rate 18.9 B/M @ 2800 PSI Isip 1700 PSI/15 min. Fcip 1400 PSI/15 min. Swabbed 6 BO + 14 BLM/22 hrs. Swabbed @ rate .7 Bbls/hour (-174 BLM) Prep. to P & A

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Robertson

TITLE

District Clerk

DATE

6-29-64

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

JUL 7 1964

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON

*See Instructions on Reverse Side
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.