

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

APR 17 12 54 PM '69

I. Operator
 Address
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 CHANGE IN BATTERY LOCATION

If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
 Well No.
 Pool Name, Including Formation
 Kind of Lease
 Lease No.
 Location
 Unit Letter
 Feet From The
 Line of Section
 Township
 Range
 NMPM,
 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks.
 Unit
 Sec.
 Twp.
 Rge.
 Is gas actually connected?
 When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)
 Date Spudded
 Date Compl. Ready to Prod.
 Total Depth
 P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.)
 Name of Producing Formation
 Top Oil/Gas Pay
 Tubing Depth
 Perforations
 Depth Casing Shoe
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE
 CASING & TUBING SIZE
 DEPTH SET
 SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 Date of Test
 Producing Method (Flow, pump, gas lift, etc.)
 Length of Test
 Tubing Pressure
 Casing Pressure
 Choke Size
 Actual Prod. During Test
 Oil - Bbls.
 Water - Bbls.
 Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D
 Length of Test
 Bbls. Condensate/MMCF
 Gravity of Condensate
 Testing Method (pitot, back pr.)
 Tubing Pressure (Shut-in)
 Casing Pressure (Shut-in)
 Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 M. E. Yeakley
 ADMINISTRATIVE SECTION CHIEF
 APRIL 16, 1969
 NMOC - 5, FILE

OIL CONSERVATION COMMISSION
 APPROVED
 BY
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.