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Continental Oil Company 3. Adoless of Chestron P.O. Box 460, Hobbs, New Mexico 4. FOLATION OF WILL (Report location clearly and in secondance with any State requirements* Net also space 17 below? At surface 330' FSL & 1980' FWL of Section 31, Township 26, Range 37, Lea County, New Mexico, NMPM. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INVENTION TO: TEAT WATER SHUP-OFF PRACTURE TREAT SHOOT OF ACTIVITY OF TREATMENT ABABBOON* SHOOT		NMFU	事業がある。とは、契禁	- C		
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Intention to:** **TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ARANDON** **SHOOT OR ACIDIZE ARANDON** **SHOOT OR ACIDIZE COMPLETE ARANDON** **COMPLETE PROPRISE OF CHANGE PLANS** **COMPLETE PROPRISE OR CONFLETE OPERATIONS** **COMPLETE OR MULTIPLE COMPLETE OR COMPLETE OR MULTIPLE COMPLETO OR			_ ' '		ERMIT NO.	14. PER
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*See Instructions on Reverse Side

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