

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Continental Oil Company		5. LEASE DESIGNATION AND SERIAL NO. LC-030168 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 1980' FWL of Sec. 31, T-26S, R-37E, Lea County, New Mexico, NMPM At top prod. interval reported below At total depth Same		14. PERMIT NO.		7. UNIT AGREEMENT NAME NMFU	
		DATE ISSUED		8. FARM OR LEASE NAME Eaves B-1	
				9. WELL NO. 9	
				10. FIELD AND POOL OR WILDCAT NMFU Field Jalmat Multizone Pool	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S-31, T-26S, R-37E	
				12. COUNTY OR PARISH Lea	
				13. STATE N.M.	
15. DATE SPUDDED 12-13-64		16. DATE T.D. REACHED 12-19-64		17. DATE COMPL. (Ready to prod.) 12-22-64	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2934 DF		19. ELEV. CASINGHEAD 2924			
20. TOTAL DEPTH, MD & TVD 3250		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 10-3250		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates, 3135-3206		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Acoustic, Focused Log, GR Collar Log, Temp Survey		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		390'	
5 1/2"		14#		3250'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11		220 sx Class "A" Cmt			
7 3/4		150 sx Class "C" Cmt			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		3170'			
31. PERFORATION RECORD (Interval, size and number) 3170, 3172, 3174, 3194, 3196, 3204 W/ 1 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3170-3204		W/5,500 gals mud acid.			
33. PRODUCTION					
DATE FIRST PRODUCTION 12-22-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-22-64		HOURS TESTED 13		CHOKE SIZE 24/64"	
PROD'N. FOR TEST PERIOD 200#		OIL—BBL. 148		GAS—MCF. 258	
CASING PRESSURE None		CALCULATED 24-HOUR RATE 120		WATER—BBL. 65	
OIL GRAVITY-API (CORR.) 30		GAS—OIL RATIO TSTM			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) El Paso Natural Gas Company					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED SIGNED: ROBERT GAULT III		TITLE Staff Supervisor		DATE 1-11-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMOCC-2, JM PAN AM HOBBS-3, ATL ROS -2 CALIF-HOUS-& MID-1 each

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

[illegible]