CISTRIBUTION				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
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PRORATION OFFI	: (			
COLUMN				

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (XCASS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

red int	o the stock	tariks. Va. mu	Hobbs, New Mexico 12-29-64  (Place) (Date)
ATE AD	e nebebi	ע מב∧זיפנידו	(Place) (Date)  NG AN ALLOWABLE FOR A WELL KNOWN AS:
		-	
01101	(Company of	OPERATOR)	iny Eaves B-1, Well No. 9, in SE 1/4, SW 1/4,
_ n	(Company of	Sec 31	(Lesse) , T 26S , R 37E , NMPM., Jalmat Multizone , Pool
Ļ	ea		County Date Spudded 12-13-64 Date Drilling Completed 12-19-64
		ite location:	Elevation 2934 DF Total Depth 3250 PBTD -
	TO THE STATE OF TH	ite iocudoir.	Top Oil/XXXXXX 3135 Name of Prod. Form. Yates
D	C	BA	PRODUCING INTERVAL -
E	F	G H	Perforations 3170,3172,3174,3194,3196, & 3204 W/1 JSPF
ند	•	G II	Open Hole Casing Shoe 3250 Tubing 3170
			OIL WELL TEST -
L	K	JI	Choke
			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
,			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0 P	load oil used): 80 bbls.oil, 65 bbls water in 13hrs, 0 min. Size 4/6
	Х		
0.1	DOT 0 7	0901 FUIT	GAS WELL TEST -
30.	FOOTAGE	980' FWL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing	Casing and	Cementing Reco	Method of Testing (pitot, back pressure, etc.):
Size	r Fee	t Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8 5,	/8"  390	' 220	Choke Size Method of Testing:
5 1,	/2" 325	0' 150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized W/5.000 gals mud acid
	-		
2 3,	/8" 317	01	Press. PKR Press. 200# oil run to tanks 12-22-64
	<del>-  </del>		Gil Transporter Shell Pipe Line
			Uli Transporter Sietz Tipe Hitte
			Gas Transporter El Paso Natural Gas Company
temark	s: <u>1</u> P	FIMO 80 p	OTS TO DES. MIGATICALITY OF BAN THE TO HEAD AND AND AND AND AND AND AND AND AND A
W/ (	las TST	м, 24/64"	chk. TP 200#.
·····			ormation given above is true and complete to the best of my knowledge.
1 h	iereby certil	y that the inic	19 64 Continental Oil Company
pprov	ed	• 23	, 19 64 Continental Oil Company (Company or Operator)
	017 005	TOTAL TION	
	OIL CON	iservation	I COMMISSION By: SIGNED ROBERT GAULT III (Signature)
	<	_ 1	Title Staff Supervisor
bу:			Sand Communications regarding well to:
": 41 -			Name Continental Oil Company
<u>"</u> ";"]	M Pan A	m Hobbs	
Oil	-Hous.	M177 77 6	Box 460, Hobbs, New Mexico