

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 030139 (b)	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		8. FARM OR LEASE NAME Lynn B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL of Sec. 26, T-23S, R-36E, Lea County, New Mexico, NMPM At top prod. interval reported below At total depth Same		9. WELL NO. 10 10. FIELD AND POOL, OR WILDCAT NMFU Field Langlie Mattix Multizone 11. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-23-36	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
DATE ISSUED		13. STATE N.M.	
15. DATE SPUDDED 11-4-64	16. DATE TD REACHED 11-9-64	17. DATE COMPL. (Ready to prod.) 11-16-64	18. ELEVATIONS (OF, RES, RT, GR, ETC.)* 3377 DF
19. ELEV. CASING HEAD 3367	20. TOTAL DEPTH, MD & TVD 3725		
21. PLUG BACK T.D., MD & TVD -	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY -	POTARY TOOLS 0-3725
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3555-3688 Langlie Mattix Multizone Pool			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Collar, GR-Sonic, Laterlog, Temperature			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8	24	300	11"
4 1/2	9.5	3,725	6 3/4"
CEMENTING RECORD		AMOUNT FULLED	
150 sx		-	
120 sx		-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	-	
2 3/8"	3,600	-	
31. PERFORATION RECORD (Interval, size and number) 3560, 3564, 3580, 3601, 3611, 3618, 3630, 3642, 3661, 3673, 3678, & 3687 W/1 JSPF Size .45"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3560-3687		250 gals acid, 40,000 gals crude, 60,000# sand & 2,000#"ADOMITE" Additives	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-16-64	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowed		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11-16-64	HOURS TESTED 21	CHOKE SIZE 22/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 175#	CASING PRESSURE 450#	CALCULATED 24-HOUR RATE →	OIL—BBL. 275
GAS—MCF. 276		WATER—BBL. 60	
OIL GRAVITY—API (CORR.) 35		TEST WITNESSED BY B.K. Rampley	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Staff Supervisor	
DATE 12-16-64		DATE 12-16-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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