

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR Continental Oil Company			
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL of Sec. 26, T-23S, R-36E, Lea County, New Mexico, NMPM At top prod. interval reported below At total depth Same			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11-4-64		16. DATE T.D. REACHED 11-9-64	
17. DATE COMPL. (Ready to prod.) 11-16-64		18. ELEVATIONS (DF, REB, RT, DR, ETC.)* 3377 DF	
19. ELEV. CASING HEAD 3367		20. TOTAL DEPTH, MD & TVD 3725	
21. PLUG BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 3555-3688 Langlie Mattix Multizone Pool	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Collar, GR-Sonic, Laterlog, Temperature		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
7 5/8		24	
4 1/2		9.5	
DEPTH SET (MD)		HOLE SIZE	
300		11"	
3,725		6 3/4"	
CEMENTING RECORD		AMOUNT PULLED	
150 SX		-	
120 SX		-	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
None		2 3/8"	
TOP (MD)		DEPTH SET (MD)	
		3,600	
BOTTOM (MD)		PACKER SET (MD)	
		-	
SACKS CEMENT*			
SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number) 3560, 3564, 3580, 3601, 3611, 3618, 3630, 3642, 3661, 3673, 3678, & 3687 W/1 JSPF Size .45"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3560-3687 AMOUNT AND KIND OF MATERIAL USED 250 gals acid, 40,000 gals crude, 60,000# sand & 2,000#" ADOMITE " Additives	
33. PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 11-16-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowed	
DATE OF TEST 11-16-64		HOURS TESTED 21	
CHOKE SIZE 22/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 241		GAS—MCF. 242	
WATER—BBL. 53		GAS-OIL RATIO 1004	
FLOW. TUBING PRESS. 175#		CASING PRESSURE 450#	
CALCULATED 24-HOUR RATE →		OIL—BBL. 275	
GAS—MCF. 276		WATER—BBL. 60	
OIL GRAVITY-API (CORR.) 35		TEST WITNESSED BY B.K. Rampley	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum		35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Staff Supervisor	
DATE 12-16-64		DATE 12-16-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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